ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ

ಅಧಿಕೃತವಾಗಿ ಪ್ರಕಟಿಸಲಾದುದು

ಸಂಪುಟ ೧೬೧	ಬೆಂಗಳೂರು, ಗುರುವಾರ, ೧೧, ಜೂನ್, ೨೦೨೬ (ಜ್ಯೇಷ್ಠ, ೨೧, ಶಕವರ್ಷ, ೧೯೪೮)	ಸಂಚಿಕೆ ೧೧೨
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ಭಾಗ ೩
ಸರ್ಕಾರದ ಆಯಾ ಇಲಾಖೆಗಳ ಮುಖ್ಯಸ್ಥರ ಮತ್ತು ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರಿಗಳಿಗೆ ಸಂಬಂಧಿಸಿದ ಅಧಿಸೂಚನೆಗಳು

KARNATAKA ELECTRICITY REGULATORY COMMISSION

Draft Karnataka Electricity Regulatory Commission (Connectivity and General Network Access to the Intra-State Transmission and State Distribution System) Regulations, 2026

Notification No. KERC/F-32/V-27/2083 **Dated:04.06.2026**

PREAMBLE

Whereas it is necessary to provide for a regulatory framework to facilitate non-discriminatory open access to licensees or generating companies or consumers for use of intra-State transmission system and State Distribution System through General Network Access. The Forum of Regulators in its 99th meeting has endorsed the "Draft Model Connectivity and General Network Access to the Intra-State Transmission and State Distribution System Regulations" so as to enable the States to suitably adopt the Regulations. In order to consolidate the regulations on Connectivity and General Network Access to the Intra-State Transmission and State Distribution System, the Commission in exercise of the powers conferred under Section 30, sub-section (3) of Section 32, clause (d) of sub-section (2) of Section 39 and clause (c) of Section 40, clause (c), subsection (2), (3) &(4) of Section 42, clause (c) of subsection (1) of Section 86, sub-section (1) and clauses(g),(i),(l),(q) & (zp) of sub-section (2) of Section 181 read with clause (47) of Section 2, of the Electricity Act, 2003 and all other powers of enabling in this behalf, hereby notifies the Draft Karnataka Electricity Regulatory Commission (Connectivity and General Network Access to the Intra-State Transmission and State Distribution System) Regulations, 2026 for the information of all the persons likely to be affected and notice is hereby given that, the said draft will be taken into consideration after 30 days from the date of its publication in the official gazette. The Stakeholders and interested persons may file their objections/suggestions/views on the proposed draft within 30 days from the date of publication to:

The Secretary,
Karnataka Electricity Regulatory Commission,
No. 16, C-1, Millers Tank Bed Area, Vasanthanagara,
Bengaluru- 560052, Karnataka, India.

Chapter 1

Preliminary

1 Short Title and Commencement

1.1 These regulations shall be called the Karnataka Electricity Regulatory Commission (Connectivity and General Network Access to the Intra-State Transmission and State Distribution System) Regulations, 2026.

1.2 These regulations shall come into force from 01.10.2026.

1.3 These Regulations shall apply for the Intra-State open access/wheeling transactions including those ISTS (Inter State Transmission System) transactions, to the extent of use of intrastate transmission/State distribution system.

2 Definitions

2.1 In these regulations, unless the context otherwise requires:

(a) "Act" means the Electricity Act, 2003;

(b) "Associated Transmission System" or "ATS" for Applicant(s) for Connectivity means the ATS as determined in accordance with Regulation 6 of these regulations;

(c) "Bilateral Transaction" means a transaction, other than collective transaction, for exchange of power between a specified buyer and a specified seller directly or through a trading licensee or at a Power Exchange;

(d) "Bulk Consumer" means a consumer who avails supply at Intra State Transmission voltage level;

(e) "Bulk Power Transmission Agreement" or "BPTA" means an agreement containing the terms and conditions under which a Transmission System User is entitled to have access to an Intra-State Transmission System;

(f) "CEA Technical Standards for Connectivity" means the Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007 and their amendments thereof.

(g) "Central Commission" means the Central Electricity Regulatory Commission referred to in sub-section (1) of Section 76 of the Act;

(h) "Commission" or "KERC" means the Karnataka Electricity Regulatory Commission referred to in Sub-section (1) of Section (82) of the Act;

(i) "Commercial Operation Date (COD)" means the date of Commissioning in line with the provisions of the Grid Code.

(j) "Connection Agreement" means an agreement to be entered into, upon approval of grant of Connectivity, between a Transmission Licensee/Distribution Licensee and Generating Station, including a captive generating plant, or a Transmission Licensee or a Distribution Licensee, as the case may be;

(k) "Connectivity" means the state of getting connected to the intra-State transmission system or distribution system in accordance with these regulations;

(l) "Connectivity Grantee" means an entity which has been issued a final grant of Connectivity and has signed the Connection Agreement (Cat-1), under Regulation 10 of these regulations;

(m) "Consumer" shall carry the same meaning as defined in Sub-section (15) of Section (2) of the Act, but shall be restricted to such consumers within State;

(n) "Contract demand" shall have the same meaning as defined in the Distribution code/supply code/conditions of supply/ Regulations issued by KERC;

(o) "Day" means the day starting at 00.00 hours and ending at 24.00 hours;

(p) "Dedicated transmission lines" shall have the same meaning as defined in sub- section (16) of Section 2 of the Act;

(q) "Distribution Capacity Right" means the right of a distribution System User to transfer electricity in MW/kW, under normal circumstances, between such points of injection and drawal as may be set out in the Wheeling or Wheeling & Banking Agreement;

(r) "Distribution System User" means a generator or a consumer or a licensee, as the case may be, who gets connected to the Distribution network for conveyance of electricity.

(s) "Energy Storage System" or "ESS" in relation to the electricity system, means a facility where electrical energy is converted into any form of energy which can be stored, and subsequently reconverted into electrical energy and injected back into the grid;

(t) "General Network Access" or "GNA" means open access to the InSTS or distribution system granted under these regulations;

(u) "General Network Access Grantee" or "GNA Grantee" means a person who has been granted GNA or is deemed to have been granted GNA under these regulations;

(v) "Grid Code" means the Grid Code specified by the Karnataka Electricity Regulatory Commission under clause (h) of sub-section (1) of Section 86 of the Act;

(w) "Inter-State transmission system" or "ISTS" means inter-State transmission system as defined in sub-section (36) of Section 2 of the Act;

(x) "Intra-State Transmission System" or "InSTS" means the intra state transmission system as defined in sub-section (37) of Section 2 of the Act;

(y) "Intra-State entity" means a person whose metering is done either by the State Transmission Licensee or the Distribution Licensee, as the case may be, and energy accounting is done by the State Load Despatch Centre or any other agency so authorized;

(z) "Interface Meter" shall have the same meaning as defined in the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended from time to time;

(aa) "Lead ESS" means

i. an ESS which is authorized by one or more ESS(s) or generating station(s) with or without ESS through an agreement for applying for Connectivity to the InSTS or distribution system at a single inter-connection point or

ii. an ESS already having Connectivity to the InSTS or distribution system, and through whose electrical system, Connectivity is being sought by one or more ESS(s) or generating station(s) with or without ESS through an agreement.

(bb) "Lead Generator" means,

i. a generating station with or without ESS which is authorized by one or more generating station(s) with or without ESS or ESS(s) through an agreement for applying for Connectivity to the InSTS or distribution system at a single connection point: or

ii. a generating station with or without ESS already having Connectivity to the InSTS or distribution system, and through whose electrical system, Connectivity is being sought by one or more generating station(s) with or without ESS or ESS(s) through an agreement.

(cc) "Month" means a calendar month; (dd)

"Nodal Agency" means

i. the agency designated for Connectivity or GNA, which shall be the State Transmission Utility (STU) for transmission level and Distribution Licensee including deemed Licensees of the area where the consumer is situated for the Distribution level;

ii. the agency designated for T-GNA for implementation and operation of SOAR shall be State Load Despatch Centre (SLDC) for transmission level and Area Load Despatch Center (ALDC) for the Distribution level.

(ee) "Non-Solar hours" means the time blocks other than 'Solar hours' of the same day.

(ff) "Open Access Consumer" means any person who is supplied with electricity for his own use by any person other than the area distribution licensee subject to following conditions:

(i) Shall have contract demand of 100kW and above in case of High Tension (HT) consumers

(ii) Shall have sanctioned load of 100 kW and above in case of Low Tension (LT) consumers, either through single connection or through multiple connections aggregating to one hundred kW or more located in the same electricity division of a distribution licensee

(gg) "Open Access Regulations" means the Karnataka Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2025;

(hh) "Renewable Energy Generating Station" or "REGS" means a generating station based on a renewable source of energy with or without Energy Storage System and shall include Renewable Hybrid Generating Station;

(ii) "Renewable Energy Implementing Agency" or 'REIA' includes:

(i) an entity designated by the State Government to act as Intermediary Procurer to select and buy power from Renewable energy generating station(s) for selling the same to one or more distribution licensees or any other entity;

(ii) the State Government which intends to select and procure power from the REGS for their own consumption;

(iii) the procurement of power under sub-clauses (i) and (ii) of this Clause shall be in accordance with the Guidelines issued from time to time by the Central Government under Section 63 of the Act;

Explanation: 'any other entity' referred to in sub-clause (i) of this Clause shall include the State Government or any department of the State Government for its own consumption of renewable energy.

(jj) "Renewable Hybrid Generating Station" or "RHGS" means a generating station based on hybrid of two or more renewable source(s) of energy with or without Energy Storage System, connected at the same inter-connection point;

(kk) "Renewable Power Park Developer" means an entity authorised by the Central Government or the State Government as Power Park developer for Renewable Energy Generating Station(s);

(ll) "Scheduled Commercial Operation Date (SCOD)" means Scheduled date of Commencement of Supply from a generating plant with or without ESS or ESS.

(mm) "Solar hours" means the time blocks of the day as declared by NLDC in consultation with SLDC on each Friday, based on a detailed procedure to be issued by NLDC, for the subsequent week starting from Monday to Sunday every week for each State or part thereof, based on anticipated solar insolation;

(nn) "Solar hour access" means access with injection scheduling rights during solar hours for the quantum of Connectivity and injection scheduling rights during non-solar hours for the capacity other than solar source limited to quantum of Connectivity and drawal rights throughout the day in accordance with Regulation 5.10 for intrastate transmission system and Regulation 5.20 for distribution system of these regulations;

(oo) "Special Energy Meter" or "SEM" means meters installed in accordance with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, as amended from time to time;

(pp) "State Load Despatch Centre" or "SLDC" means the State Load Despatch Centre established under subsection (1) of Section 31 of the Act

(qq) "Standing Clearance" means the clearance issued by the State Load Despatch Centre as specified in Regulation 30 of these regulations;

(rr) "Stranded transmission capacity" means the transmission capacity in the Intra-state transmission system which is likely to remain un-utilized due to relinquishment of access rights by a GNA grantee in accordance with Regulation 24.

(ss) "State Open Access Registry" or "SOAR" means the Registry as specified under Regulation 26 of these regulations;

(tt) "State Transmission Utility" or "STU" shall have the same meaning as defined in sub-section (67) of Section 2 of the Act;

(uu) "Standby charges" means the charges applicable to open access consumers against the standby arrangement provided by the distribution licensee, in case the open access consumers are unable to procure power from the generating sources with whom they have the agreements to procure power due to outages of generator, transmission assets and the like.

(vv) "Temporary GNA" or "T-GNA" means open access to the InSTS/ distribution system granted in terms of Chapter 6 of these regulations;

(ww) "Terminal bay" means the bay at InSTS sub-station or distribution substation where dedicated transmission lines/distribution lines of a Connectivity grantee terminate, as the case may be ;

(xx) "T-GNA Grantee" means a person which has been granted T-GNA under these regulations;

(yy) "Transmission Capacity Right" means the right of a Transmission System User to transfer electricity in MW, under normal circumstances, between such points of injection and drawal as may be set out in the Bulk Power Transmission Agreement;

(zz) "Transmission System User" means a generator or a consumer or a licensee, as the case may be, who gets connected to the InSTS for conveyance of electricity

(aaa) "Time Block" means the time block as defined in the Grid Code;

(bbb) Wheeling agreement (WA) or Wheeling & Banking Agreement or "WBA", as the case may be, means an agreement containing the terms and conditions under which a Distribution System User is entitled to access to a State Distribution System including associated transmission system and banking facility, if any;

(ccc) "Working Day" means a day on which banks are open for business;

2.2 Words and expressions used in these regulations and not defined herein but defined in the Act or any other regulations specified by the Commission shall, unless the context otherwise requires, have the meanings assigned to them under the Act or other regulations specified by the Commission, as the case may be.

2.3 Reference to any Acts, Rules and Regulations shall include amendments or consolidation or re-enactment thereof.

Chapter 2

General Provisions

3 Application for Grant of Connectivity and GNA

3.1 Applications for grant of Connectivity or grant of GNA, as the case may be, shall be made online to the Nodal Agency and shall be digitally signed by the Applicant.

3.2 Each application for grant of connectivity at transmission level shall be accompanied by an application fee of Rs. 1.0 lakh for RE sources with or without ESS and Rs. 3.0 lakh for Non-RE sources in addition to applicable taxes and at distribution level shall be accompanied by an application fee of Rs. 0.5 lakh in addition to applicable taxes.

3.3 Each application for grant of GNA at transmission level shall be accompanied by an application fee of Rs.1.0 lakh for distribution licensee, Rs. 0.5 lakh for entities or consumers other than distribution licensee, in addition to the applicable taxes. Every application for grant of GNA at distribution level shall be accompanied by an application fee of Rs. 0.10 lakh in addition to applicable taxes.

3.4 An auto-generated acknowledgement for receipt of application bearing date and time of application shall be issued to the Applicant, and a copy thereof shall be displayed on the website of the Nodal Agency.

3.5 After scrutiny, the Nodal Agency shall intimate the minor deficiency(ies), if any, in the application for grant of Connectivity or grant of GNA, to the Applicant within seven (7) working days of the receipt of the application, in order of date and time of receipt of application. The Applicant shall rectify the minor deficiency(ies) within five (5) working days thereafter, failing which the application shall be closed, and 20% of the application fee shall be forfeited. Balance 80% of the application fee excluding taxes shall be refunded by the Nodal Agency to the Applicant within 15 days of closure of the application:

Provided that date and time stamp of the application shall not be changed due to rectification of minor deficiency(ies) within the stipulated time:

Provided further that Nodal Agency shall publish a list(s) of minor deficiencies for grant of connectivity or grant of GNA and update it from time to time, as required. Any application having deficiencies other than the listed minor deficiencies shall be treated as incomplete and shall be rejected and the application fee shall be returned excluding taxes.

3.6 All applications for grant of Connectivity received from the Applicants covered under Regulation 4.1 of these regulations, during the month by 24:00 hours of the last day of the month, shall be processed together. The inter-se priority of applications shall be accorded as per the date and time of receipt of the application, wherever required.

3.7 If any application for grant of Connectivity or grant of GNA is withdrawn before the in-principle grant of Connectivity in terms of Regulation 7 of these Regulations or grant of

GNA in terms of Regulation 21 of these Regulations, 50% of the application fee shall be forfeited. Balance 50% of the application fee excluding taxes shall be refunded by the Nodal Agency to the Applicant within fifteen (15) days of withdrawal of the application:

Provided that if any application is withdrawn after the in-principle grant of Connectivity or grant of GNA, such application shall be closed by the Nodal Agency within a period of 15 days from the date of withdrawal and 100% of the application fee shall be forfeited.

3.8 The Nodal Agency(ies) shall develop and submit within sixty (60) days of issue of these regulations the draft procedure(s) for grant of Connectivity, GNA and T- GNA and submit the same for information of the Commission.

Chapter 3

Connectivity

4 Eligibility for Connectivity

4.1 The following entities shall be eligible as Applicants to apply for grant of Connectivity or for enhancement of the quantum of Connectivity:

A) Intra-State Transmission Level

(a) Generating station(s), including REGS(s), with or without ESS, with an installed capacity of 5MW and above individually or with an aggregate installed capacity of 5MW and above through a Lead Generator or a Lead ESS;

(b) Captive generating plant with a capacity for injection to InSTS of 5MW and above;

(c) Standalone ESS with an installed capacity of 5MW and above individually or with an aggregate installed capacity of 5MW and above through a Lead ESS or Lead Generator;

(d) Renewable Power Park Developer with a capacity of 5MW and above;

(e) REGS or standalone ESS with an installed capacity of 5MW and above applying for grant of Connectivity to InSTS through the electrical system of a generating station or ESS, already having Connectivity to InSTS:

Provided that such an entity applying for grant of Connectivity to InSTS has an agreement with the said generating station or ESS to share its electrical system and dedicated transmission lines, if any and the generating station or ESS already having Connectivity to InSTS shall act as 'lead generator' or 'Lead ESS' under Regulation 2.1 (bb)(ii) and Regulation 2.1 (aa)(ii) respectively, of these regulations.

Provided that, for aggregation of Generation capacity or ESS, each generator or ESS shall have a minimum installed capacity of 100 kW.

Provided also that, the Captive generators do not have a minimum installed capacity limit.

4.2 Notwithstanding anything contained in Regulation 4.1(A), the entities having Connectivity of less than 5 MW, shall be eligible, on payment of application fees, to apply for enhancement of Connectivity to 5 MW & above subject to available capacity in transmission system.

4.3 A generating station, already connected to InSTS shall also be eligible as an Applicant for Connectivity.

4.4 A REGS based on a Wind source or ESS with an installed capacity of 5MW and above, individually or with an aggregate installed capacity of 5MW and above through a Lead Generator or a Lead ESS, as the case may be, may seek Connectivity at InSTS:

a) for non-solar hour access under Regulation 5.10 of these regulations read with Regulation 4.1(A) of these regulations, on the substations identified under these regulations;

OR

b) full day access under Regulation 4.1 (A) of these regulations;

4.5 A REGS based on solar source or an RHGS with a combination of solar source with another source, shall be considered for grant of Connectivity under Regulation 4.1 (A) of these regulations, along with Regulation 5.10 (b) and 5.10(c) of these regulations, as the case may be, as an entity with solar hours access. Such entity shall be granted full day access, if the quantum of access made available for non-solar hours to other entity under clause 5.10(a), is 5MW and above.

B) At Distribution System level

(a) Generating station(s), including REGS(s), with or without ESS, with an installed capacity less than 5MW individually or with an aggregate installed capacity below 5MW through a Lead Generator or a Lead ESS;

(b) Captive generating plant with capacity of less than 5MW for injection to distribution system;

(c) Standalone ESS with an installed capacity less than 5MW individually or with an aggregate installed capacity less than 5MW through a Lead ESS or Lead Generator;

(d) Renewable Power Park Developer with a capacity less than 5MW;

(e) REGS or standalone ESS with an installed capacity less than 5MW applying for grant of Connectivity to distribution system through the electrical system of a generating station or ESS, already having Connectivity:

Provided that such an entity applying for grant of Connectivity to distribution system has an agreement with the said generating station or ESS to share its electrical system and dedicated lines, if any and the generating station already having Connectivity to

distribution system shall act as ''lead generator' or 'Lead ESS' under Regulation 2.1 (bb)(ii) and Regulation 2.1 (aa)(ii) respectively, of these regulations.

Provided further that, for aggregation of Generation capacity or ESS, each generator or ESS shall have a minimum installed capacity of 100 kW for RE or non-RE sources.

Provided also that, the Captive generators do not have a minimum installed capacity limit.

4.6 Notwithstanding anything contained in Regulation 4.1 (B), the entities having existing Connectivity shall be eligible, on payment of application fees, to apply for enhancement of Connectivity subject to available capacity in distribution system.

4.7 A REGS based on a Wind source or ESS with an installed capacity less than 5MW, individually or with an aggregate installed capacity less than 5MW through a Lead Generator or a Lead ESS, as the case may be, may seek Connectivity at distribution system:

a) for non-solar hour access under Regulation 5.20(a) of these regulations read with Regulation 4.1 (B) of these regulations, on the substations identified under these regulations
OR

b) full day access under Regulation 4.1(B) of these regulations.

4.8 A REGS based on solar source or an RHGS with a combination of solar source with another source, shall be considered for grant of Connectivity under Regulation 4.1 ((B) of these regulations, along with Regulation 5.20(b) and 5.20(c) of these regulations, as the case may be, as an entity with solar hours access. Such entity shall be granted full day access, if the quantum of access that can be made available for non-solar hours to other entity under clause 5.20(a), is less than 5MW.

5 Application for Grant of Connectivity

A) Intra-State Transmission Level

5.1 An Applicant, which is a generating station including REGS, shall apply for grant of Connectivity to the Nodal Agency for the quantum equal to the installed capacity of the generating station:

Provided that, in case of a co-located hybrid generating station with or without storage, the applicant may apply for grant of connectivity for a quantum equal to the highest capacity of the RE source installed (i.e., either solar or wind or any other RE source whichever is higher) or ESS capacity or up to the combined capacity of RE & ESS, subject to limiting the injection to the connectivity granted. The SLDC shall have all the rights to curtail the additional injection, keeping in view the security/reliability of the grid operation, as per Grid Code.

In case of non-co-located hybrid generating station with or without ESS, the applicant may apply for a quantum equal to the installed capacity corresponding to the respective RE source capacity or the ESS capacity as the case may be.

5.2 Notwithstanding anything contained in Regulation 5.1, a generating station or ESS, with prior approval of Nodal agency, shall be eligible to add, within the quantum of Connectivity granted to it, additional generation capacity or ESS, including the capacity owned by any other entity;

Provided that the generating station or the ESS being the existing connectivity grantee shall be responsible for compliance with the Grid Code and other regulations issued by the Commission for such additional generation capacity including ESS as 'Lead Generator' or 'Lead ESS' in terms of clause bb(ii) or clause aa(ii) of Regulation 2.1, as the case may be.

Provided further that net injection at any point of time shall not exceed the quantum of total connectivity granted to the existing connectivity grantee.

5.3 A REGS with storage shall specify the maximum quantum of injection and maximum quantum of drawal requirement from the Grid (for the purpose of charging power for storage) within the quantum of Connectivity, based on the installed capacity of REGS and storage, in the application for Connectivity.

Such entity shall be eligible to schedule power under such Connectivity for the maximum quantum of injection and maximum quantum of drawal sought by the Applicant, as indicated in the final grant of Connectivity.

5.4 An Applicant, which is a captive generating plant, shall apply for grant of Connectivity for a quantum of its proposed maximum injection to InSTS.

Provided further that net injection at any point of time shall not exceed the quantum of total connectivity granted to the existing connectivity grantee.

5.5 An Applicant, which is a standalone ESS, shall apply for grant of Connectivity for a quantum of its proposed maximum injection or maximum drawal from InSTS , whichever is higher. ESS shall indicate the maximum quantum of injection and the maximum quantum of drawal from InSTS in its application for Connectivity. Such entity shall be eligible to schedule power under such Connectivity for the maximum quantum of injection and maximum quantum of drawal sought by the Applicant and as indicated in the final grant of Connectivity.

5.6 An Applicant, which is a Renewable Power Park Developer, shall apply for grant of Connectivity for the quantum for which it has been authorised by the Central Government or the State Government as a Renewable Power Park developer.

Provided further that, net injection at any point of time shall not exceed the quantum of total connectivity granted to the existing connectivity grantee;

5.7 An Applicant may apply for grant of Connectivity at (i) a terminal bay of an InSTS sub-station already allocated to another Connectivity grantee or (ii) switchyard of a generating station having Connectivity to InSTS, with an agreement duly signed

between the Applicant and the said Connectivity grantee or the generating station having Connectivity to InSTS, as the case may be, for sharing the terminal bay or the switchyard and the dedicated transmission lines if any, including sharing of the applicable charges and losses. The applicable Connectivity Bank Guarantee as per Regulation 8 of these regulations shall be submitted by such Applicant.

5.8 Two or more Applicants may apply for grant of Connectivity at a common terminal bay for sharing dedicated transmission line with an agreement duly signed by such Applicants for sharing the dedicated transmission lines and the terminal bay(s) including sharing of the applicable charges and losses. The applicable Connectivity Bank Guarantee as per Regulation 8 of these regulations shall be submitted by each such Applicant.

5.9 The application for grant of Connectivity shall contain, inter alia, the following details, as applicable, duly supported with relevant affidavit, as stipulated in the Detailed Procedure for Connectivity and GNA issued in accordance with Regulation 49.1:

(i) Geographical location and installed capacity under Regulation 4.1 (A) of these regulations;

(ii) Maximum quantum of power to be interchanged with InSTS and preferred point of connection to InSTS;

(iii) Date from which Connectivity is being sought;

(iv) Bank generated proof of digital payment for application fee;

(v) In case of a Company, Board Resolution authorizing a designated person for filing of application for grant of connectivity;

(vi) In case of Renewable Power Park Developer, the following additional documents shall be submitted as specified hereunder:

(a) Authorisation by the Central Government or the State Government, as applicable, to undertake infrastructural activities including arrangement for Connectivity on behalf of solar power generators or wind power generators;

(b) State Government approval as applicable

(c) Financial closure documents within 18 (eighteen) months of grant of connectivity.

(vii) In case of application through Lead generator or Lead ESS, as the case may be, additionally the Agreement for sharing the dedicated transmission lines and terminal bay and the consent of the Lead Generator or Lead ESS, as the case may be, to be responsible for compliance of the provisions of the State Grid Code and other regulations of the Commission;

(viii) In case of the Applicant covered under Regulation 5.7 of these regulations, additionally the Agreement between the Applicant and the Connectivity grantee or the generating station having Connectivity to InSTS, for sharing the terminal bay or the switchyard, as the case may be, and the dedicated transmission lines, if any.

(ix) In case of Applicant covered under Regulation 5.8 of these regulations, additionally the Agreement between the Applicant(s) for sharing the terminal bay and the dedicated transmission lines, if any

(x) In case of Applicants which are REGS (other than Hydro generating station) or ESS (excluding Pumped Storage Plant (PSP)) the following documents shall be submitted additionally:

(a) Letter of Award (LOA) by, or Power Purchase Agreement (PPA) or Power Sale Agreement (PSA) entered into with, a Renewable Energy Implementing Agency or a distribution licensee or an authorized agency on behalf of distribution licensee consequent to tariff based competitive bidding, as the case may be:

Provided that in case of Applicants being multi-located REGS, the details of locations and capacity at each location along with latitude and longitude, duly certified by the Renewable Energy Implementing Agency or the distribution licensee, as the case may be, shall be submitted.

5.10 Entities with Solar Hour Access and Non-Solar Hour Access

(a) A REGS based on a Wind source (with or without ESS) or ESS may seek Connectivity with non-solar hour access for a quantum of 5MW and above at a terminal bay of an InSTS substation:

(i) through a separate dedicated transmission line, or

(ii) which is already allocated to another REGS or Renewable Power Park, with solar hour access

(b) An REGS (with or without ESS) or RPPD (Renewable Power Park Developer), based on solar source or an RHGS with a combination of solar source with another source (with or without ESS), where in principle or final grant of Connectivity has been intimated or where GNA is effective, shall be converted as an entity with solar hour access (with injection scheduling rights corresponding to Connectivity quantum for solar hours and corresponding to capacity other than solar source during non-solar hours limited to the quantum of Connectivity) within a period of one week after the expiry of three (3) months, from the date of effect of these Regulations:

Provided that such entity shall have the right of making an application for an additional capacity under Regulation 5.2 or Regulation 5.10(a) of these regulations within a period of three (3) months from the effect of this Regulation and while converting such entity to an entity with solar hour access, the Nodal Agency shall consider such application made for the additional capacity under Regulation 5.2 or Regulation 5.10(a) of these regulations:

Provided further that if the quantum of Connectivity that can be made available for non-solar hours is less than 5MW, such REGS or RHGS shall not be considered for conversion as an entity with solar hour access, and such entity shall continue to be an entity with full day access.

(c) REGS (with or without ESS) based on a solar source or an RHGS with a combination of solar source with another source (with or without ESS), seeking Connectivity under Regulation 4.1 (A) of these regulations, shall be considered for grant of Connectivity as an entity with solar hour access, if the quantum of access for non-solar hours which can be made available for another entity is 5MW or more.

(d) The Detailed modalities for entities with solar hour access and non- solar hour access shall be as per these Regulations.

B) At Distribution System level

5.11 An Applicant, which is a generating station including REGS, shall apply for grant of Connectivity to the Nodal Agency for the quantum equal to the installed capacity of the generating station:

Provided in case of co-located hybrid generating station with or without storage, the applicant may apply for grant of connectivity for a quantum equal to the highest capacity of the RE source installed (i.e., either solar or wind or any other RE source whichever is higher) or ESS capacity or upto the combined capacity of the RE and ESS capacity, subject to limiting the injection to the connectivity granted. The SLDC/ALDC shall have all the rights to curtail the additional injection, keeping in view the security/reliability of the grid operation, as per Grid Code.
In case of non-co-located hybrid generating station with or without ESS, the applicant may apply for a quantum equal to the installed capacity corresponding to the respective RE source capacity or the ESS capacity as the case may be.

5.12 Notwithstanding anything contained in Regulation 5.11, a generating station or ESS, with prior approval of Nodal agency, shall be eligible to add, within the quantum of Connectivity granted to it, additional generation capacity or ESS, including the capacity owned by any other entity;

Provided that the generating station or the ESS being the existing connectivity grantee shall be responsible for compliance with the Grid Code and other regulations of the Commission for such additional generation capacity including ESS as 'Lead Generator' or 'Lead ESS' in terms of clause bb(ii)or clause aa(ii) of Regulation 2.1, as the case may be.

Provided further that net injection at any point of time shall not exceed the quantum of total connectivity granted to the existing connectivity grantee.

5.13 A REGS with storage shall specify the maximum quantum of injection and maximum quantum of drawal requirement from the distribution network (for the purpose of charging power for storage) within the quantum of Connectivity, based on the installed capacity of REGS and storage, in the application for Connectivity.

Such entity shall be eligible to schedule power under such Connectivity for the maximum quantum of injection and maximum quantum of drawal sought by the Applicant, as indicated in the final grant of Connectivity.

5.14 An Applicant, which is a captive generating plant, shall apply for grant of Connectivity for a quantum of its proposed maximum injection to distribution system.

Provided further that, net injection at any point of time shall not exceed the quantum of total connectivity granted to the existing connectivity grantee.

5.15 An Applicant, which is a standalone ESS, shall apply for grant of Connectivity for a quantum of its proposed maximum injection or maximum drawal from distribution system, whichever is higher. ESS shall indicate the maximum quantum of injection and the maximum quantum of drawal from distribution system in its application for Connectivity. Such entity shall be eligible to schedule power under such Connectivity for the maximum quantum of injection and maximum quantum of drawal sought by the Applicant and as indicated in the final grant of Connectivity.

Provided further that, net injection at any point of time shall not exceed the quantum of total connectivity granted to the existing connectivity grantee;

5.16 An Applicant, which is a Renewable Power Park Developer, shall apply for grant of Connectivity for the quantum for which it has been authorised by the Central Government or the State Government as a Renewable Power Park developer.

Provided further that net injection at any point of time shall not exceed the quantum of total connectivity granted to the existing connectivity grantee;

5.17 An Applicant may apply for grant of Connectivity at (i) a terminal bay of a sub-station at 33kV or 11kV level already allocated to another Connectivity grantee or (ii) switchyard of a generating station having Connectivity to distribution system, with an agreement duly signed between the Applicant and the said Connectivity grantee or the generating station having Connectivity to distribution system, for sharing the terminal bay or the switchyard and the dedicated distribution network, if any including sharing of the applicable charges and losses or (iii) in case of distributed generation, to the nearest DTC (Distribution transformer centre) / line. The applicable Connectivity Bank Guarantee as per Regulation 8 of these regulations shall be submitted by such Applicant.

5.18 Two or more Applicants may apply for grant of Connectivity at a common terminal bay for sharing dedicated distribution network with an agreement duly signed by such Applicants for sharing the dedicated distribution network and the terminal bay(s) including sharing of applicable charges and losses. The applicable Connectivity Bank Guarantee as per Regulation 8 of these regulations shall be submitted by each such Applicant.

5.19 The application for grant of Connectivity shall contain, inter alia, the following details, as applicable, duly supported with relevant affidavit, as stipulated in the Detailed Procedure for Connectivity and GNA issued in accordance with Regulation 49.1:

(i) Geographical location and installed capacity under Regulation 4.1 (B) of these regulations;

(ii) Maximum quantum of power to be interchanged with distribution system and preferred point of connection to distribution system;

(iii) Date from which Connectivity is being sought;

(iv) Bank generated proof of digital payment for application fee;

(v) In case of a Company, Board Resolution authorizing a designated person for filing of application for grant of connectivity;

(vi) In case of Renewable Power Park Developer, the following additional documents shall be submitted as specified hereunder:

(a) Authorisation by the Central Government or the State Government, as applicable, to undertake infrastructural activities including arrangement for Connectivity on behalf of solar power generators or wind power generators.

(b) State Government approval as applicable.

(c) Financial closure documents within 18 months of grant of connectivity.

(vii) In case of application through a Lead generator or a Lead ESS, as the case may be, the Agreement for sharing the dedicated distribution network and terminal bay and the consent of the Lead Generator or Lead ESS, as the case may be, to be responsible for compliance of the provisions of the State Grid Code and other regulations of the Commission.

(viii) In case of the Applicant covered under Regulation 5.17 of these regulations, the Agreement between the Applicant and the connectivity grantee or the generating station having Connectivity to distribution system, for sharing the terminal bay or the switchyard, as the case may be, and the dedicated distribution network, if any.

(ix) In case of Applicant covered under Regulation 5.18 of these regulations, the Agreement between the Applicant(s) for sharing the terminal bay and the dedicated distribution network, if any

(x) In case of Applicants which are REGS (other than Hydro generating station) or ESS (excluding Pumped Storage Plant (PSP)) the following additional documents shall be submitted:

(a) Letter of Award (LOA) by, or Power Purchase Agreement (PPA) or Power Sale Agreement (PSA) entered into with, a Renewable Energy Implementing Agency or a distribution licensee or an authorized agency on behalf of distribution licensee consequent to tariff based competitive bidding, as the case may be:

Provided that in case of Applicants being multi-located REGS, the details of locations and capacity at each location including latitude and longitude, duly

certified by the Renewable Energy Implementing Agency or the distribution licensee, as the case may be, shall be submitted.

5.20 Entities with Solar Hour Access and Non-Solar Hour Access

(a) A REGS based on a Wind source (with or without ESS) or ESS may seek Connectivity with non-solar hour access for a quantum of below 5 MW at a terminal bay of the distribution substation:

(iii) through a separate dedicated distribution network, or

(iv) which is already allocated to another REGS or Renewable Power Park, with solar hour access

(b) An REGS (with or without ESS) or RPPD, based on solar source or an RHGS with a combination of solar source with another source (with or without ESS), where in principle or final grant of Connectivity has been intimated or where GNA is effective, shall be converted as an entity with solar hour access (with injection scheduling rights corresponding to Connectivity quantum for solar hours and corresponding to capacity other than solar source during non-solar hours limited to the quantum of Connectivity) within a period of one week after the expiry of three months, from the date of effectiveness of this Regulation:

Provided that such entity shall have the right of making an application for an additional capacity under Regulation 5.12 or Regulation 5.20(a) of these regulations within a period of three months from the effectiveness of this Regulation and while converting such entity to an entity with solar hour access, the Nodal Agency shall consider such application made for the additional capacity under Regulation 5.12 or Regulation 5.20(a) of these regulations:

Provided further that if the quantum of Connectivity that can be made available for non-solar hours is more than 5MW, such REGS or RHGS shall not be considered for conversion as an entity with solar hour access, and such entity shall continue to be an entity with full day access.

(c) REGS (with or without ESS) based on a solar source or an RHGS with a combination of solar source with another source (with or without ESS), seeking Connectivity under Regulation 4.1 (B) of these regulations, shall be considered for grant of Connectivity as an entity with solar hour access, if the quantum of access for non-solar hours which can be made available for another entity is less than 5MW.

(d) The Detailed modalities for entities with solar hour access and non- solar hour access shall be as per with these Regulations.

6 Interconnection Study by the Nodal Agency and ATS

6.1 On receipt of applications for grant of Connectivity, the Nodal Agency shall carry out interconnection study as specified in the CEA Technical Standards for Connectivity or State Grid Code along with requirement of augmentation to the existing InSTS or distribution system, if any, for enabling transfer of power over InSTS or distribution system under General Network Access:

Provided that the InSTS or distribution system for the purpose of this Regulation shall include existing transmission or distribution system and system which has been awarded for implementation, as on the last day of the month in which application for grant of Connectivity complete in all respects, has been received:

Provided further that if any additional transmission or distribution system gets awarded for implementation before completion of interconnection study, such additional transmission or distribution system shall also be considered as existing InSTS or distribution system as the case may be.

6.2 Of the augmentation requirement as identified under Regulation 6.1 of these regulations, augmentation required for immediate evacuation of power of the Applicant (s), excluding terminal bay(s), shall be considered as the Associated Transmission System (ATS) for the Applicant(s).

6.3 In case identified augmentation (with or without ATS) is not approved by the authority competent to approve such augmentation, the associated application(s) shall be closed by the Nodal Agency and all the bank guarantees furnished, if any, shall be returned. The detailed modalities shall be in terms of a detailed Procedure to be published by the Nodal Agency after public consultation.

7 In-principle Grant of Connectivity by the Nodal Agency

7.1 In the event the Nodal Agency after the interconnection study undertaken in accordance with Regulation 6.1 of these regulations, determines that no augmentation is required, the Nodal Agency shall intimate in principle grant of Connectivity to the Applicant within 60 days from the last day of the month in which the application had been received along with details such as terminal bay(s), already available or to be developed under InSTS through STU or distribution system through distribution licensee(s), and minimum design features for dedicated transmission/distribution lines to be constructed by the Applicant.

7.2 In case the Nodal Agency, after the interconnection study undertaken in accordance with Regulation 6.1 of these regulations, determines that augmentation with ATS is required, the Nodal Agency shall intimate in-principle grant of Connectivity to the Applicant within 90 days from the last day of the month in which the application had been received.

Provided that intimation for in-principle grant of Connectivity shall mention the augmentation with ATS and terminal bay(s), estimated cost of such augmentation with ATS and terminal bay(s), minimum design features for dedicated transmission/ distribution lines to be constructed by the Applicant and the likely date of start of Connectivity.

Provided further that the firm date of start of connectivity shall be confirmed at the time of final grant of connectivity.

8 Connectivity Bank Guarantee

A): Intra-State Transmission Level

8.1 Connectivity Bank Guarantee shall be submitted by an Applicant in three parts, Conn-BG1 amounting to Rs. 10 lakhs, and Conn-BG2 and Conn-BG3, as provided in Regulations 8.2 and 8.3 of these regulations.

Conn-BG2 shall be for augmentation with or without ATS and Conn-BG3 shall be for existing entities seeking enhancement of Capacity at interconnection point, which calls for augmentation of the System.

Provided that, the Applicant who is an existing drawee entity shall not be required to submit Conn-BG1, & Conn-BG2 is exempted from this requirement;

8.2 For cases covered under Regulation 7.1 of these regulations, Conn-BG2 and Conn-BG3, shall be furnished as under:

a) Conn-BG2 shall not be applicable wherein the applicant pays the cost of terminal bay(s) as estimated by the Transmission Licensee, upfront to the Transmission Licensee for construction of terminal bay(s).

Provided that, once the LOA is issued by the Transmission Licensee for the Terminal bay(s) work, the amount paid by the applicant shall be forfeited if the applicant withdraws the request for construction of Terminal bay(s).

Provided also that, Conn-BG2 is also not to be furnished, if the entity (applicant):

(i) proposes to construct the terminal bay(s) at his own cost with applicable supervision charges under Regulation 12.4 of these regulations, or

(ii) seeks Connectivity at a terminal bay constructed or being constructed by another connectivity grantee at his own cost, or

(iii) seeks Connectivity through electrical system or switchyard of a generating station.

b) Conn-BG3 @ Rs. 1 lakh/MW, for the existing InSTS connectivity grantee seeking enhancement of capacity, for augmentation without ATS, shall be furnished.

c) Conn-BG1, Cost towards terminal bay(s) shall be paid or acceptance for construction of terminal bay(s) at his own cost and Conn-BG3, as applicable, shall be furnished/complied within 1 (one) month of intimation of in-principle grant of

Connectivity, failing which the application for Connectivity shall be closed and application fee shall be forfeited.

8.3 For cases covered under Regulation 7.2 of these regulations where augmentation with ATS is required, the following procedure shall be followed:

a) The entity that has been intimated in-principle grant of Connectivity, shall submit its consent for execution of ATS, as intimated under Regulation 7.2 of these regulations, along with Conn-BG1, within one month of intimation of in-principle grant of Connectivity, failing which the application for Connectivity shall be closed and application fee shall be forfeited.

b) The Nodal Agency, within 6 (six) months of furnishing of Conn-BG1 as per clause (a) of this Regulation, shall intimate to such entity, (i) amount of Conn- BG2 to be furnished towards ATS, which shall be the estimated cost of ATS (ii) the timeline for completion of ATS and (iii) firm date of start of Connectivity:

Provided that if such ATS is planned for more than one entity, Conn-BG2 shall be furnished in proportion to the quantum of Connectivity applied for by such entities:

c) In the event, the Nodal Agency does not intimate the details as per clause (b) of this Regulation within 6 (six) months, the Nodal Agency shall furnish the reasons for such non-intimation to the entity within one month of expiry of such period of 6 (six) months with a probable date by which the details of Conn-BG2 and such timeline shall be furnished:

Provided that in the event of non-intimation by Nodal Agency within 6 (six) months, the entity shall have the option of withdrawing the application for Connectivity and in such a case, the Conn-BG1 shall be returned within one month of exercising option of withdrawal by the entity and application shall be closed.

d) The amount for which Conn-BG2 is to be furnished as per clause (b) of this Regulation, shall be equal to estimated cost of ATS and the timeline for completion of ATS shall be based on the scheduled date of commercial operation for such ATS. Provided that, once the LOA is issued by the Transmission Licensee for the ATS, the amount paid by the applicant shall be forfeited if the applicant withdraws the request for connectivity.

e) The entity that has been intimated in-principle grant of Connectivity shall furnish Conn-BG2 within 1 (one) month of intimation by the Nodal Agency under sub-clause (b) of this Regulation, failing which application for Connectivity shall be closed, Conn-BG1 shall be encashed and application fee shall be forfeited.

f) Conn-BG3 equal to estimated cost of ATS, for the existing InSTS connectivity grantee seeking enhancement of capacity, for augmentation with ATS, shall be furnished.

Provided that, once the LOA is issued by the Transmission Licensee for the ATS, the amount paid by the applicant shall be forfeited if the applicant withdraws the request for connectivity.

8.4 Conn-BG1, Conn-BG2 and Conn-BG3 shall be issued by any scheduled commercial banks or Insurance Surety Bonds (ISBs) in lieu of Bank Guarantee, in favour of STU.

B): Distribution Level

8.5 Connectivity Bank Guarantee shall be submitted by an Applicant in three parts,

Conn-BG1 amounting to Rs. 5 lakhs, and Conn-BG2 and Conn-BG3, as provided in Regulations 8.6 and 8.7 of these regulations;

Conn-BG2 shall be for augmentation with or without ATS and Conn-BG3 shall be for existing entities seeking enhancement of Capacity at interconnection point, which calls for augmentation of the System.

Provided that, the Applicant who is an existing drawee entity shall not be required to submit Conn-BG1, & Conn-BG2 is exempted from this requirement;

8.6 For cases covered under Regulation 7.1 of these regulations, Conn-BG2 and Conn-BG3, shall be furnished as under:

a) Conn-BG2 shall not be applicable wherein the applicant pay the cost of terminal bay(s) as estimated by the Transmission Licensee/Distribution Licensee, upfront to the Transmission Licensee/Distribution Licensee as applicable for development of terminal bay(s).

Provided that, once the LOA is issued by the Transmission Licensee/Distribution Licensee as the case may be for the Terminal bay(s) work, the amount paid by the applicant shall be forfeited if the applicant withdraws the request for construction of Terminal bay(s).

Provided further that, Conn-BG2 is also not required to be furnished, if the entity (applicant):

(i) proposes to construct the terminal bay(s) at his own cost with applicable supervision charges under Regulation 12.9 of these regulations, or

(i) seeks Connectivity at a terminal bay constructed or being constructed by another connectivity grantee at his own cost, or

(ii) seeks Connectivity through electrical system or switchyard of a generating station

d) Conn-BG3 @ Rs. 1 lakh/MW, for the existing connectivity grantee, for augmentation without ATS, shall be furnished by the entity.

b) Conn-BG1, Cost towards terminal bay(s) shall be paid or acceptance for construction of terminal bay(s) at his own cost and Conn-BG3, as applicable, shall be furnished/complied within 1 (one) month of intimation of in-principle grant of Connectivity, failing which the application for Connectivity shall be closed and application fee shall be forfeited.

8.7 For cases covered under Regulation 7.2 of these regulations where augmentation of distribution system is required, the following procedure shall be followed:

a) The entity that has been intimated in-principle grant of Connectivity, shall submit its consent for execution of augmentation work, as intimated under Regulation 7.2 of these regulations, along with Conn-BG1, within one month of intimation of in-principle grant of Connectivity, failing which the application for Connectivity shall be closed and application fee shall be forfeited.

b) The Nodal Agency, within 6 (six) months of furnishing of Conn-BG1 as per clause (a) of this Regulation, shall intimate to such entity, (i) amount of Conn- BG2 to be furnished towards Augmentation (ii) the timeline for completion of work, and (iii) firm date of start of Connectivity:

Provided that if such augmentation work is planned for more than one entity, Conn-BG2 shall be furnished in proportion to the quantum of Connectivity applied for by such entities:

c) In the event, the Nodal Agency does not intimate the details as per clause (b) of this Regulation within 6 (six) months, the Nodal Agency shall furnish the reasons for such non-intimation to the entity within one month of expiry of such period of six months with a probable date by which the details of Conn-BG2 and such timeline shall be furnished:

Provided that in the event of non-intimation by Nodal Agency within 6 (six) months, the entity shall have the option of withdrawing the application for Connectivity and in such a case, the Conn-BG1 shall be returned within one month of exercising option of withdrawal by the entity and application shall be closed.

d) The amount for which Conn-BG2 is to be furnished shall be paid as per clause (b) of this Regulation, equal to estimated cost and timelines of augmentation work shall be based on the scheduled date of commercial operation for such augmentation work.

Provided that, once the LOA is issued by the Transmission/Distribution Licensee for the ATS, the amount paid by the applicant shall be forfeited if the applicant withdraws the request for connnectivity.

e) The entity that has been intimated in-principle grant of Connectivity shall furnish Conn-BG2 within 1 (one) month of intimation by the Nodal Agency under sub-clause (b) of this Regulation, failing which application for Connectivity shall be closed, Conn-BG1 shall be encashed and application fee shall be forfeited.

f) Conn-BG3 equal to estimated cost of ATS, for the existing InSTS connectivity grantee seeking enhancement of capacity, for augmentation with ATS, shall be furnished.

Provided that, once the LOA is issued by the Transmission/Distribution Licensee for the ATS, the amount paid by the applicant shall be forfeited if the applicant withdraws the request for connectivity.

8.8 Conn-BG1, Conn-BG2 and Conn-BG3 shall be issued by any scheduled commercial banks or Insurance Surety Bonds (ISBs) in favour of distribution licensee.

9 Final Grant of Connectivity by Nodal Agency

9.1 Within fifteen (15) days of receipt of Conn-BG1, Conn-BG2 (towards ATS) and / or paid the cost towards terminal bay(s) or acceptance for construction of terminal bay(s) at his own cost and Conn-BG3, as applicable, the Nodal Agency shall intimate the final grant of Connectivity to the entity that has been intimated in-principle grant of Connectivity. The intimation shall contain, inter alia, the following:

a) Name of the InSTS or distribution system sub-station or nearest DTC/line or switchyard of the generating station, as the case may be, where Connectivity is granted.

b) The coordinates of the InSTS substation or distribution substation, terminal bay location, and Single Line Diagram for the InSTS or distribution system substation where Connectivity is granted, as per the following:

(i) In case of an InSTS or distribution system sub-station or the nearest DTC/line which has been declared under commercial operation, the final coordinates of the InSTS or distribution system substation, terminal bay location and Single Line Diagram shall be furnished;

(ii) In case of an InSTS or distribution system sub-station or the nearest DTC/line which is under construction, the tentative or final coordinates of the InSTS or distribution system substation, terminal bay location, and Single Line Diagram, as available with the Nodal Agency;

(iii) In case Connectivity is granted at an InSTS or distribution system sub-station or the nearest DTC/line than that covered under sub-clause (i) or (ii) of this clause, the tentative or final coordinates of the InSTS or distribution system substation, terminal bay location, and Single Line Diagram shall be furnished.

c) The broad design features of the dedicated transmission lines/ distribution network including voltage level.

d) Start date of Connectivity, tentative or firm, as available. In case the tentative Start date of Connectivity is furnished in the final grant of Connectivity, the firm Start date of Connectivity shall be intimated.

9.2 Where an Applicant has applied for connectivity at the terminal bay already allocated to another connectivity grantee or where two or more applicants have applied for connectivity at a common terminal bay, final grant of connectivity as intimated under Regulation 9.1 of these regulations shall be subject to availability of capacity in the dedicated transmission lines or distribution system, as the case may be.

9.3 **Change of Source(s)**

9.3.1 An Applicant who has been issued an in-principle grant of Connectivity or final grant of Connectivity to InSTS or distribution system, for the generation project based on particular renewable energy source(s) (with or without ESS), may, for the same connectivity quantum, change to another renewable energy source(s) (with or without ESS) in part or full, by making an application to the Nodal Agency for approval for such change within 6 (six) months from the in-principle grant of Connectivity or 6 (six) months prior to the effective date of GNA, whichever is later.

9.3.2 On receipt of a request for a change of source, the Nodal Agency may carry out system studies, as required, and approve or reject the change of renewable energy source(s) within 30 days of application by the Applicant. Upon approval of such a change in renewable energy source(s), the entity shall submit the technical connection data for the changed renewable energy source(s), and the Nodal Agency shall then incorporate the necessary change in the connectivity agreement, if already signed.

9.3.3 Change of source under Regulation 9.3 of these regulations shall be considered for an entity with solar hour access only to the extent the non-solar hour access has not been granted to another entity(ies).

9.3.4 Change of renewable energy source(s) shall be permitted only once for any connectivity grantee.

9.3.5 Nodal Agency shall issue a procedure prescribing conditions to be fulfilled for allowing the change in renewable energy source(s), to ensure diligent declaration of source by developers at the time of application.

10 Connectivity Agreement

10.1 Within thirty (30) days of the intimation of the final grant of Connectivity by the Nodal Agency under Regulation 9.1 of these regulations, a Connectivity Agreement (Cat-1) shall be signed between the Nodal Agency and the entity which has been intimated the final grant of Connectivity. In case of connectivity to intra-state transmission system/distribution system, a tripartite Connectivity Agreement shall be signed between STU (Nodal Agency), concerned transmission licensee /distribution licensee, as the case may, be and Connectivity Grantee. Upon signing of the Connectivity Agreement, such entity shall become the Connectivity Grantee. A connectivity grantee shall furnish technical connection data, inter alia, generator data for fault studies, dynamic simulation data, details of data and voice communication, to the Nodal Agency.

Provided that in case the entity is not in possession of the final technical connection data, it may furnish tentative data to form part of the connectivity agreement and furnish the final data at

least 1 (one) year prior to the physical connection. Such final technical connection data shall be appended with the connectivity agreement.

10.2 The Nodal Agency shall intimate the connection details, inter alia, details of protection equipment, system recording, SCADA and communication equipment, within a period of one month from the date of receipt of technical connection data under Regulation 10.1.

10.3 The technical connection data indicated at Regulation 10.1 and the connection details outlined in Regulation 10.2 shall form part of the Connectivity Agreement. The connectivity grantee shall enter into the Connectivity Agreement (Cat-2) on issuance of connection details indicated at Regulation 10.2. Cat-2 Agreement shall be appended to the Connectivity Agreement (Cat-1) to form a complete

Connectivity Agreement. Any infirm injection shall not be allowed prior to signing of the Cat-2 Connectivity Agreement.

10.4 Confirmation of firm Start Date of Connectivity, coordinates of the InSTS or distribution system substation, terminal bay location, and Single Line Diagram to the Applicant:

(a) For applicants, where Connectivity is granted with augmentation (with ATS or without ATS), the Nodal Agency, within 6 (six) months of final grant of Connectivity, shall intimate to such entity the firm timeline for completion of augmentation, ATS, terminal bay(s), and firm date of start of Connectivity based on scheduled date of commercial operation of such elements.

(b) The Nodal Agency shall furnish the tentative coordinates of the InSTS substation at which Connectivity has been granted within one week of issuance of the Letter of Award for construction of such InSTS substation, not later than 6 (six) months of final grant of Connectivity. The Nodal Agency shall furnish the final coordinates of such InSTS or distribution system substation, along with the terminal bay location and Single Line Diagram, within 6 months of the issuance of the Letter of Award for the construction of such in InSTS substation.

(c) In case the Nodal Agency fails to furnish details as per clause (a) or (b) of this Regulation within the specified period, it shall submit reasons for such delay to the entity, within one month of expiry of such period, with a probable date by which such details shall be furnished.

10.5 In case of failure to sign the Connectivity Agreement by the entity that has been intimated final grant of connectivity, as required under Regulation 10.1, the Nodal Agency may extend the time for signing the Connectivity Agreement for a maximum period of 30 (thirty) days, failing which the final grant of Connectivity shall be revoked by the Nodal Agency under intimation to the Applicant.

10.6 The Connectivity Agreement, inter alia, shall include the following and other details as may be stipulated by the Commission from time to time:

a) Details of the allocated terminal bay(s) at InSTS or distribution system sub-station, if available:

In case of non-availability of terminal bay location at the time of signing the Connectivity Agreement, the Connectivity Agreement shall be amended subsequently, on the intimation of the terminal bay location under Regulation 10.4 of these regulations;

b) Start date of Connectivity (Tentative or Firm), as the case may be:
In case the tentative start date of Connectivity has been intimated at the time of signing the Connectivity Agreement, the Connectivity Agreement shall be amended subsequently, on the intimation of the firm Start date of Connectivity under Regulation 10.4 of these regulations

10.7 The entity, may, for drawal of Start-up power or injection of infirm power, identify terminal bay(s) and seek COD of those elements prior to the Start date of Connectivity as agreed to in the Connectivity Agreement.

10.8 Connectivity grantee shall submit a copy of the signed Connectivity Agreement to the SLDC.

10.9 Connectivity grantee shall comply with the provisions of the CEA Technical Standards for Connectivity.

10.10 The Renewable Power Park Developer shall furnish the scheduled date(s) of commercial operation of all the generating station(s) under the Park within three months of intimation of firm start of Connectivity, failing which firm Start date of Connectivity shall be considered as SCOD (Scheduled Commercial Operation Date) for the generating station(s) for which such SCOD has not been communicated within the stipulated timeline.

11 Monitoring by the Nodal Agency

11.1 Connectivity Grantee shall update the status of implementation of work under its scope, including dedicated transmission lines or distribution system and or the terminal bay(s), as the case may be, every quarter to the Nodal Agency who shall update the same on its website.

11.2 The Nodal Agency shall update the status of implementation of the augmentation (with or without ATS) and terminal bay in respect of all connectivity grantees, every quarter, on its website.

11.3 The Nodal Agency shall review and take corrective action based on the status of implementation of work under the scope of the connectivity grantee as submitted under Regulation 11.1 and status of implementation of the ATS and terminal bay(s) as updated under Regulation 11.2.

11.4 For optimal utilisation of transmission system, the Nodal Agency with consent of the concerned connectivity grantee(s), may rearrange the Connectivity across different terminal bay(s) of the same InSTS sub-station.

11.5 The Nodal Agency shall display the updated status of allocation of terminal bay(s), inter alia, quantum of connectivity granted bay-wise and balance quantum for which Connectivity can be granted bay-wise, at existing or proposed InSTS sub-stations on its website and the same shall be updated on a monthly basis.

12 (A) Dedicated Transmission Lines

12.1 In case connectivity grantee is a generating station or a captive generating plant or a standalone ESS, the dedicated transmission lines shall be established, operated and maintained by such connectivity grantee upto the interface point with the licensee's network.

12.2 In case connectivity grantee is a Renewable Power Park Developer, the dedicated transmission lines shall be established upto the interface point with the licensee's network, operated and maintained by such Renewable Power Park Developer.

12.3 The dedicated transmission lines shall be constructed and maintained in accordance with CEA Technical Standards for Construction.

12.4 The terminal bay(s) at the InSTS sub-station shall be maintained by the transmission licensee owning the InSTS sub-station.

Provided that the connectivity grantee shall pay applicable O&M charges towards Terminal bay(s) to the transmission licensee and such provision shall be made in the transmission agreement.

Provided further that in case the connectivity grantee chooses to construct the terminal bay(s) at its own cost, no cost towards such terminal bay(s) shall be claimed by the connectivity grantee in the event of revocation of its Connectivity.

Provided also that in such case of revocation of connectivity, the connectivity grantee shall dismantle the terminal bay within 3 (three) months failing which the STU may utilise the bay for some other connectivity applicant.

12.5 In case of an entity covered under

12.6 Regulation 4.1 (A), the dedicated line to connect such an entity to the Intra-state transmission system and necessary augmentation for providing connection to the Intra-state transmission system, shall be constructed and maintained either by the entity itself or by a licensee at the cost of such entity.

(B) Dedicated Distribution Lines

12.7 In case connectivity grantee is a generating station or a captive generating plant or a standalone ESS, the dedicated distribution lines shall be established, operated and maintained by such connectivity grantee.

12.8 In case connectivity grantee is a Renewable Power Park Developer, the dedicated distribution lines shall be established, operated and maintained by such Renewable Power Park Developer.

12.9 The dedicated lines shall be constructed and maintained in accordance with CEA Technical Standards for Construction.

12.10 The terminal bay(s) at the InSTS sub-station/Distribution system sub-station shall be maintained by the transmission licensee/Distribution licensee as the case may be, owning the sub-station:

Provided that, the connectivity grantee shall pay applicable O&M charges towards terminal bay(s) to the transmission licensee/distribution licensee as the case may be and such provision shall be made in the connectivity agreement.

Provided further that in case the connectivity grantee chooses to construct the terminal bay(s) at its own cost, no cost towards such terminal bay(s) shall be claimed by the connectivity grantee in the event of revocation of its Connectivity.

Provided also that in such case of revocation of connectivity, the connectivity grantee shall dismantle the terminal bay within 3 (three) months failing which the nodal agency may utilise the bay for some other connectivity applicant.

12.11 In case of an entity covered under Regulation 4.1 (B), the dedicated line to connect such an entity to the distribution system and necessary augmentation for providing connection to the distribution system, shall be constructed and maintained either by the entity itself or by a licensee at the cost of such entity.

13 Injection of Infirm Power and drawal of Start-up Power

13.1 Connectivity grantee shall be eligible to inject infirm power and draw start-up power in accordance with the provisions of the KERC Grid Code/KERC Deviation Settlement Mechanism (DSM) Regulations/KERC Orders.

14 Interface Meters

14.1 Interface meters shall be installed by the Transmission Licensee/ area distribution licensee for and at the cost of the connectivity grantee and the GNA grantee covered under clauses (i) and (ii) of Regulation 17.1 of these regulations.

15 Transfer of Connectivity

15.1 A Connectivity grantee shall not transfer, assign or pledge its Connectivity and the associated rights and obligations, either in full or in parts, to any person except as provided under Regulations 15.2 and 15.3 of these regulations:

Provided that connectivity granted to a parent company may be utilised by its subsidiary companies and connectivity granted to a subsidiary may be utilised by its parent company in part or whole, at the connection point of InSTS substation or Distribution substation at which such connectivity has been granted, duly intimating the nodal agency;

Provided further that connectivity granted to a subsidiary company of a Parent company may be utilized by other subsidiary company(ies) of the same Parent Company, at the connection point of InSTS substation or Distribution substation at which such Connectivity has been granted duly intimating the nodal agency:

Provided also that where a bulk consumer has been granted GNA under clauses (i) and (ii) of Regulation 17.1, GNA granted to such Bulk consumer may be utilized in part or full by its subsidiaries or vice versa, at the connection point of InSTS substation or Distribution substation, where such GNA has been granted.

15.2 Where the connectivity grantee is an REGS, it may split its connectivity in parts, after COD of such part, subject to a minimum capacity in accordance with Regulation 4.1 of these regulations and submit the installed capacity of each part to the Nodal Agency. In such an event, the Connectivity shall be deemed to have been split in proportion to installed capacity of each such part:

Provided that all liabilities and obligations in accordance with these regulations shall continue to remain with the connectivity grantee for each part.

15.3 Any person which acquires 51% or more shareholding of the company or its subsidiary or affiliate company owning REGS or part thereof in terms of Regulation 15.2, may after COD of such split part, apply to the Nodal Agency for transfer of connectivity. The Nodal Agency shall issue revised grant of connectivity on submission of applicable Conn-BG2 and Conn-BG3 by such person. The original grantee may substitute its Conn-BG2 and Conn-BG3 with revised Conn-BG2 and Conn-BG3, to be intimated by the nodal agency. On issue of revised grant of Connectivity, such person shall enter into a fresh connectivity agreement and be responsible for compliance with all applicable regulations.

Provided that all liabilities and obligations in accordance with these regulations, for the connectivity not transferred, shall continue to remain with the original connectivity grantee.

16 Treatment of Connectivity Bank Guarantee

16.1 Conn-BG1 shall be returned within 30 days of declaration of commercial operation of full capacity by the Connectivity grantee.

16.2 Conn-BG2 and Conn-BG3 shall be returned in five equal parts over five (5) years corresponding to the generation capacity which has been declared under commercial operation by the connectivity grantee.

Provided that in case of declaration of commercial operation of part capacity by the Connectivity grantee in a financial year, total quantum of such capacity declared under commercial operation within a financial year shall be considered while returning the Conn-BG2 and Conn-BG3 at the end of the financial year.

16.3 For an entity covered under Regulation 17.1 of these Regulations, Conn-BG1 shall be returned within one (1) month of commencement of drawal of power. Conn- BG3 and Conn-BG2, as available, shall be returned in five (5) equal parts over five (5) years after commencement of drawal of power at the end of financial year or within one (1) month of expiry of period of GNA, whichever is earlier.

Chapter 4

General Network Access

17 Eligibility for GNA

17.1 The following entities shall be eligible as Applicants to apply for grant of GNA or for enhancement of the quantum of GNA:

A) At Intra State Transmission Level:

(i) Distribution Licensee;

(ii) Trading licensee;

(iii) A drawee entity including Bulk Consumer or Captive Consumer connected to Intra-State Transmission System subject to limiting the GNA to its contract demand;

(iv) Intra State Transmission licensee for drawal of auxiliary power;

(v) Standalone ESS connected to Intra-State Transmission System individually or with an aggregate through a Lead ESS or Lead Generator for drawal of charging power including auxiliary power.

B) At Distribution System Level:

(i) Consumer having contract demand or sanctioned load of 100 kW or more or entity through multiple connections aggregating 100 kW or more located in the same electricity division of a distribution licensee, shall be eligible to apply for grant of GNA upto the contract demand/sanctioned load.
Provided that the above load limit is not applicable for Captive Consumers.

(ii) A drawee entity or captive consumer connected to distribution system subject to limiting the GNA to its contract demand/ sanctioned load.

(iii) Standalone ESS connected to distribution system individually or with an aggregate through a Lead ESS or Lead Generator for drawal of charging power including auxiliary power.

(iv) Trading Licensee.

(v) Distribution Licensee for GNA other than the area Distribution Licensee.

17.2 Entities not covered under this Regulation, which as on the date of coming into force of these regulations, are connected to the InSTS or distribution system, shall be eligible for applying for grant of GNA to the InSTS or distribution system for the quantum equal to the quantum of Connectivity or in case of existing open access users, for the quantum equal to the open access capacity granted under long term or medium term open access arrangement as on date of coming into effect of these Regulations.

18 Deemed Grant of GNA

A) At Intra- State Transmission Level
For Non-RE Sources and RE Sources

18.1 On the date, these regulations coming into force,

a) GNA for a (i) Distribution Licensees, and (ii) other drawee entities connected to the InSTS, shall be the MW capacity contracted with the Transmission Licensee for the remaining period of their Long term Open Access/ Medium Term Open Access (LTOA/MTOA) contract.

b) GNA for intra-State entity(ies) as per clause (a) of this Regulation shall be deemed to have been granted to such intra-State entities and shall remain valid for the remaining period of the contract, until relinquished in accordance with these regulations.

c) GNA deemed to have been granted to Intra-State entities as per clause (b) of this Regulation, shall be published by the Nodal Agency within thirty (30) days of notification of these regulations,

d) GNA deemed granted to Distribution Licensees under clause(c) of this Regulation, shall be segregated for each bulk consumer or captive user connected to Distribution system seeking GNA indicating clearly the Open access contracted capacity, if any, by the respective Distribution Licensee, and intimated to STU and SLDC within three (3) months of publication of details by the STU.

Provided that for a new consumer, GNA would be equivalent to their open access contract demand.

Provided further that the Distribution Licensee under Regulation 19 of these Regulations may apply for additional GNA over and above the GNA deemed to have been granted under these regulations.

e) GNA grantee shall maintain their power consumption quantum through GNA as per the schedules as per the provisions of the State Grid Code and the Deviation Settlement Mechanism Regulations.

B) At Distribution System Level

For Non-RE Sources and RE Sources

18.2 Open Access Consumer including captive consumer shall be permitted to avail GNA for the capacity not exceeding its existing Contract Demand with the Distribution Licensee on the date of application.

18.3 There shall be no lower limit of supply of power for the captive consumers taking power under GNA and upper limit shall be equal to sanctioned load or contracted demand.

18.4 In case of multiple connections before start of GNA, consumers shall intimate the Distribution Licensee in advance regarding the percentage share of energy

generation allocated from each of the RE projects to the grantee, so as to enable the Distribution Licensee to account for the same appropriately.

18.5 GNA consumers shall maintain their power consumption quantum through GNA as per the schedules as per the provisions of the State Grid Code and the Deviation Settlement Mechanism Regulations.

19 Application for Grant of additional GNA

19.1 Within three (3) months of coming into force of these regulations, Intra-State entities including distribution licensees, can apply for additional GNA over and above the GNA deemed to have been granted under Regulation 18.1 of these regulations (with entity-wise segregation), if any.

19.2 Intra-State entities including distribution licensees, may apply, once in a financial year (starting from the financial year following the financial year in which these regulations have become effective) by the month of September each year, for additional GNA for the next three (3) financial years:

Provided that such additional GNA quantum to be added in each of the next three financial years shall be applicable from the respective financial year.

20 System Study by the Nodal Agency

20.1 The Nodal Agency, based on the applications received for grant of additional GNA, shall carry out system study in accordance with the Rules and Regulations made under the Act and the KERC Grid Code/Distribution Code.

21 Grant of GNA

21.1 Grant of additional GNA to Intra-State entities

a) The Nodal Agency shall process all applications received under Regulation 19.1 of these regulations together, within two (2) months from last day of receipt of applications and grant additional GNA to Intra-State entities based on available transmission capacity, or on pro-rata basis, if necessary. GNA once granted shall remain valid until relinquished.

b) The Nodal Agency shall grant additional GNA to Intra-State entities based on applications received by 30th September of the year under Regulation 19.2 of these regulations by 31st March of the same financial year and for the applications by 31st March of the year by 31st August of the Year, keeping in view the availability or timeline of augmentation, indicating the date from which such additional GNA shall be effective. GNA once granted shall remain valid until relinquished.

c) The total GNA of Intra-State entities shall be the sum of GNA deemed to have been granted under Regulation 18.1 and additional GNA granted under this Regulation.

d) Intra-State entity-wise GNA deemed to have been granted by STU for transmission/ distribution licensee for distribution system under Regulation 19.1 and additional GNA

granted under this Regulation shall form the basis for raising the bills to such intra-State entities under the intra-state transmission charges or wheeling charges as per orders issued by the Commission.

21.2 **Grant of GNA to intra State Entities other than Distribution Licensee**

The Nodal Agency shall grant GNA to entities covered under Regulation 17.1 specifying the firm start date of GNA, as per the following timeline:

(i) where GNA is granted on the existing system: by the end of the month subsequent to the month in which application complete in all respects has been received;

(ii) where augmentation of transmission system or distribution system is required: within 180 days from the end of the month in which application complete in all respects has been received:

Provided that the Nodal Agency shall grant GNA with start date of GNA keeping in view the timeline of augmentation of the transmission system.

21.3 **Effective Date of GNA**

(a) For Connectivity grantees covered under Regulation 4.1 of these regulations, the effective date of GNA for procurement of electricity from such Connectivity grantees shall be the firm start date of Connectivity or COD of all elements of augmentation with or without ATS, whichever is later.

Provided that where only some of the transmission elements of the augmentation (with or without ATS) have achieved COD and the Connectivity grantee seeks effectiveness for part quantum or full of its Connectivity, the Nodal Agency shall make such quantum of Connectivity and its corresponding GNA effective, subject to availability of transmission system.

Provided further that where such GNA is yet to become effective, such entity shall be eligible to get its power scheduled partly or fully of the quantum of Connectivity sought for, subject to availability of transmission system by treating such access as deemed T-GNA and shall not be required to pay T-GNA charges.

(b) For entities covered under Regulation 17.1, in case the effective date of GNA intimated in the grant of GNA is to be revised keeping in view COD of the augmentation identified at the time of grant of the GNA, the Nodal Agency shall, at least 3 (three) months prior to the revised effective date of GNA, give a notice to such entities, indicating the revised date from which the GNA shall be effective.

(c) For entities covered under Regulation 17.1, where such entity seeks to advance the date from which GNA shall be effective for full or part quantum of GNA granted, the Nodal Agency shall make such GNA effective, subject to availability of transmission system or distribution system.

22 Use of GNA by other GNA grantee(s)

22.1 In case of transmission connected GNA Grantee, an entity covered under Regulation 17.1 which is a GNA Grantee**,** may authorise other entities of same group company, covered under Regulation 17.1 which are GNA grantee(s), to use its GNA, in full or in part, with prior approval of the Nodal Agency, for a period not exceeding three (3) years at a time on mutually agreed terms and conditions:

Provided that payment liability for transmission charges/wheeling charges shall continue to be with the original GNA grantee that authorised its GNA to be used by other GNA grantee(s):

Provided further that, for the purpose of calculating the transmission or distribution deviation charges as specified by the Commission, GNA authorised to be used by other GNA grantee(s) shall be reduced from original GNA grantee that authorised its GNA to be used by other GNA grantee(s) and shall be added to GNA of other GNA grantee(s) which is using it.

22.2 The GNA grantee that intends to authorise the use of its GNA by other GNA grantee(s), shall apply to the Nodal Agency.

22.3 SLDC shall make a web portal where a list of GNA Grantees with their GNA quantum and the GNA validity period shall be displayed. The GNA Grantees shall be able to indicate the GNA quantum, dates, and time blocks for which such quantum can be made available, for use by other GNA Grantees. GNA Grantees who wish to use the GNA of another GNA grantee shall also be able to indicate their requirement of GNA quantum along with dates and time blocks for which such quantum is required.

Chapter 5

Relinquishment of Connectivity and GNA

23 Relinquishment of Connectivity

23.1 Connectivity grantee may relinquish, in full or in part, the Connectivity with a notice of thirty (30) days to the Nodal Agency. The Nodal Agency shall issue revised grant of Connectivity to such Grantee; in case the Connectivity has been relinquished in part.

23.2 For entities covered under Regulation 7.1 where cost towards terminal bay(s) is paid, and Conn-BG3 has been furnished as per Regulation 8.2 / 8.6 of these regulations as applicable, the following shall apply:

a) In case of relinquishment of full quantum of Connectivity, (i) subsisting Conn- BG1 shall be encashed, (ii) amount paid by the Connectivity grantee towards terminal bay(s) shall be forfeited, if the terminal bay(s) are already developed or construction of which has already been awarded for implementation and (iii) subsisting Conn-BG3 shall be encashed.

b) In case of relinquishment of part quantum of Connectivity, subsisting Conn- BG3 corresponding to the relinquished quantum of Connectivity shall be encashed.
In such cases Conn-BG1 shall be returned in terms of Regulation 16.1 considering revised capacity after excluding such relinquished quantum.

23.3 For entities covered under Regulation 7.2 where augmentation with ATS is required and where Conn-BG2 has been furnished as per Regulation 8.3 / 8.7 of these regulations as applicable, the following shall apply:

a) In case of relinquishment of full quantum of Connectivity, subsisting Conn- BG1 shall be encashed and subsisting Conn-BG2 shall be encashed corresponding to the ATS construction of which has already been awarded for implementation or ATS is already developed.

b) In case of relinquishment of part quantum of Connectivity, subsisting Conn- BG2 shall be encashed in proportion to the relinquished quantum of Connectivity.
In such cases Conn-BG1 shall be returned in terms of Regulation 16.1 considering revised capacity after excluding such relinquished quantum.

23.4 In case of revocation of Connectivity or relinquishment of Connectivity, corresponding GNA shall be reduced. In case a Connectivity grantee relinquishes the Connectivity in full, it shall be disconnected from the InSTS or distribution network as the case may be from the date of relinquishment of Connectivity. On revocation, there shall be no more billing of transmission or wheeling charges as the case may be for the corresponding quantum under the tariff order issued by the Commission from the date of revocation.

23.5 **Revocation of Connectivity:**

(a) Connectivity shall be revoked for the corresponding capacity, if the Connectivity and corresponding GNA has been made effective in terms of Clause (a) of Regulation 21.3 of these regulations and the Connectivity grantee fails to achieve COD either in full or in parts on or before, the scheduled date of commercial operation of the generation project, for cases covered under clause (x)(a) of the Regulation 5.9/ 5.19 as applicable, as intimated at the time of making application for grant of Connectivity or as applicable on signing of PPA or as extended or delayed commissioning permitted by the Renewable Energy Implementing Agency or the distribution licensee or the authorized agency on behalf of distribution licensee, as the case may be, whichever is later.

(b) Connectivity granted to an REGS (other than Hydro generating station) or ESS (excluding PSP) shall be revoked, if LOA or PPA on basis of which Connectivity was granted, is terminated prior to the COD of the project.

(c) Connectivity granted to a Renewable Power Park developer shall be revoked for the corresponding capacity, if the Connectivity and corresponding GNA has been made effective in terms of clause (a) of Regulation 23.2 of these regulations and the generating station(s) within the Power Park fails to achieve COD on or before the date in terms of sub-clause(a)(i) of Regulation 23.5 of these regulations, as applicable.

(d) In case of revocation of Connectivity under sub clauses (a) to (d) of this regulation, Conn-BG-1, Conn-BG2 and Conn-BG3 shall be dealt with in terms of regulation 23.2 or regulation 23.3 of these regulations, as applicable.

(e) For cases where neither final coordinates nor tentative coordinates of the InSTS substation at which Connectivity has been granted are communicated along with final grant of Connectivity, the applicant shall be given twelve (12) months from date of communication of tentative coordinate of the substation at which Connectivity has been granted in terms of clause (b) of Regulation 10.4 of these regulations for achieving COD. The date of revocation of Connectivity due to non-achievement of COD shall be as calculated in terms of Sub clause (a), (b), (c) or Sub clause (e) of Regulation 23.5 of these regulations, whichever is later.

24 Relinquishment of GNA.

24.1 For an entity covered under Regulation 17.1, GNA once granted can be relinquished, in full or in parts, with a notice of one (1) year to the Nodal Agency, along with a fee of Rs. 50 (fifty) lakhs for distribution licensees and Rs. 5 (five) lakhs for others (which shall be adjusted from the relinquishment charges) as per following:

a) For an entity covered under Regulation 17.1 of these regulations, may approach Nodal Agency for relinquishment of GNA. The relinquishment charges in case of GNA usage is greater than 5 (five) years in case of InSTS level connected GNA Grantee or 2 (two) years in case of distribution level connected GNA Grantee shall be equal to 3 (three) months equivalent GNA Charges payable by such intra-State entity for the last billing month under the tariff order issued by the Commission corresponding to the relinquished quantum.

b) For an entity covered under Regulation 17.1 of these regulations, the relinquishment charges in case of GNA usage is less than five (5) years shall be equal to charges for shortfall in duration of 5years in case of InSTS level connected GNA Grantee or two (2) years in case of distribution level connected GNA Grantee and in addition of that three (3) months equivalent GNA Charges payable by such entity for the last month under the tariff order issued by the Commission, corresponding to the relinquished quantum.

c) Relinquishment charges received under clauses (a) and (b) of this Regulation shall be used for reducing Monthly Transmission Charges under the transmission or wheeling charges as the case may be based on the tariff order issued by the Commission.

d) On relinquishment of full quantum of GNA by entity covered under clause (i) and (ii) of Regulation 17.1 of these regulations, such entity shall be disconnected from the grid.

e) Relinquishment charges shall be paid one month prior to effective date of relinquishment failing which relinquishment shall not be effective.

Chapter 6

Temporary General Network Access

25 Eligibility for Temporary GNA

A) At Intra- State Transmission Level

25.1 The following entities shall be eligible as Applicants to apply for T-GNA to InSTS:

a) As buyers

i. Distribution licensee;

ii. Bulk consumer or Captive consumer connected to InSTS;

iii. A buying entity connected to InSTS;

iv. Generating station including REGS for meeting its auxiliary consumption or start-up power or for meeting its supply obligations if any;

v. Standalone BESS for the purpose of charging

vi. Captive Generating Plant for meeting its auxiliary consumption or start up power.

b) Trading licensee on behalf of seller(s) or buyer(s) covered under clause (a) of this Regulation.

c) An entity covered under Regulation 5.10 of these regulations with solar hour access or non-solar hour access may seek T-GNA for the purpose of injection of power, as under:

(i) An entity with solar hour access may seek T-GNA for injection during non- solar hours subject to availability.

(ii) An entity with non-solar hour access may seek T-GNA for injection during solar hours subject to availability.

T-GNA under sub-clauses(i) and (ii) of this clause shall be subject to condition that the total schedule shall be within the Connectivity quantum at the point of connection to InSTS.

Provided that, the schedule of the GNA grantee shall be revised as per the provisions of the scheduling and despatch code.

B) At Distribution System Level

The following entities shall be eligible as Applicants to apply for T-GNA to Distribution System:

a) As buyers

i. Distribution licensee other than the area DISCOM

ii. Bulk consumer or Captive consumer connected to distribution system;

iii. A buying entity connected to distribution system;

iv. Generating station including REGS for meeting its auxiliary consumption or start-up power or for meeting its supply obligations if any;

v. Standalone BESS for the purpose of charging

vi. Captive generating plant for meeting its auxiliary consumption or start-up power Trading licensee on behalf of seller(s) or buyer(s) covered under clause (a) of this Regulation.

b) Trading licensee on behalf of seller(s) or buyer(s) covered under clause (a) above.

c) An entity covered under Regulation 5.20 of these regulations with solar hour access or non-solar hour access may seek T-GNA for the purpose of injection of power, as under:

(i) An entity with solar hour access may seek T-GNA for injection during non- solar hours subject to availability.

(ii) An entity with non-solar hour access may seek T-GNA for injection during solar hours subject to availability.

The T-GNA under sub-clauses(i) and (ii) of this clause shall be subject to the condition that the total schedule shall be within the Connectivity quantum at the point of connection to distribution system.

Provided that, the schedule of the GNA grantee shall be revised as per the provisions of the scheduling and despatch code.

25.2 A GNA grantee shall be eligible to apply for T-GNA over and above the GNA granted to it, as per eligibility under clause (a) of Regulation A) & B) of this Regulation.

25.3 The T-GNA applications shall be applied and processed through single window electronic platform, namely, State Open Access Registry (SOAR).

25.4 SLDC shall furnish a report by May end every year based on the quantum of T- GNA obtained by entities for the last financial year and suggest if any limits on the quantum of T-GNA are required to be introduced for different types of entities.

26 State Open Access Registry (SOAR)

26.1 SOAR shall:

i. Provide the audit trail of T-GNA applications;

ii. Provide an interface with the software of the SLDC/ALDC for processing T-GNA applications as the case may be;

iii. Provide an interface with the Power Exchange(s) for validation of standing clearance and processing of intra-day, day ahead contingency, term-ahead, day-ahead and real time transactions.

iv. Provide a payment gateway for making payments related to T-GNA;

v. Provide Dashboard facility with real time information to SLDC/ALDC and act as a repository of information related to T-GNA including standing clearance issued by SLDC, availability of transmission/distribution corridor, pending applications, and T-GNA granted and rejected;

vi. Facilitate generation of periodic reports for market monitoring and surveillance; and

vii. Facilitate any other functions, as directed by the Commission from time to time.

26.2 SLDC/ALDC as the case may be shall be responsible for developing and maintaining SOAR and issue the Detailed Procedure to operationalize SOAR.

27 Application for grant of T-GNA

27.1 T-GNA may be applied for any period from 1 (one) time block and up to eleven (11) months.

27.2 On-line application for grant of T-GNA to the Nodal Agency for a specified quantum and specified time period shall be accompanied by a non-refundable processing fee of Rs. 5000/- only for each application.

27.3 An auto-generated acknowledgement for receipt of online application shall be issued. The acknowledgement shall have time and date of receipt of the application and shall be taken as the day (D) of the application for grant of T- GNA.

27.4 Application for grant of T-GNA may be made under:

i. Advance application for grant of T-GNA: Application made on the (D) day for grant of T-GNA starting on or after the (D+3) day, which may fall either in the same month as the (D) day or in the subsequent month.

ii. Exigency application for grant of T-GNA: Application made on (D) day for grant of T-GNA with scheduling for (S) day, which may be (D) day or (D+1) day or (D+2) day, with a minimum start time of 7 (seven) time blocks unless specified otherwise in the State Grid Code:

Provided that the Exigency application for grant of T-GNA shall be made for any time block(s) between 0000 hrs to 24:00 hrs of the (S) day.

27.5 For Bilaterial & Collective transactions: The provisions of the CERC (Connectivity and GNA) Regulations and procedure thereunder shall be followed for interstate transactions.

27.6 Application for grant of T-GNA shall contain the following:

a) Advance application category:

i. Quantum of T-GNA in MW;

ii. Start time of T-GNA in terms of time-block and date;

iii. End time of T-GNA in terms of time-block and date;

iv. Point of injection and Standing Clearance of SLDC, if available;

Provided that in case the point of injection and corresponding Standing Clearance of SLDC is not available at the time of making the application, the same shall be submitted along with the scheduling request;

v. Point of drawal;

b) Exigency application category:

i. Contracted quantum of power (MW) to be scheduled at point of injection;

ii. Start time of T-GNA in terms of time-block and date;

iii. End time of T-GNA in terms of time-block and date;

iv. Point of injection;

v. Point of drawal;

vi. Standing Clearance of SLDC;

vii. Copy of the contract for sale and purchase of power.

27.7 Application for grant of T-GNA, shall contain the following declarations by the Applicant:

a) That necessary infrastructure for time-block wise metering and accounting in accordance with the provisions of the State Grid code /CEA Metering Regulations and appropriate communication system in accordance with the provisions of the communication code under State Grid Code are in place for the point of drawal and point of injection, if available.

b) That at the time of making of the Advance application for T-GNA, if the point of injection has not been identified, availability of necessary infrastructure for time-block wise metering and accounting in accordance with the provisions of the State Grid code/ CEA Metering Regulations, appropriate communication system in accordance with the provisions of the communication code under State Grid Code for the point of injection and, the Standing Clearance of SLDC, shall be submitted along with the scheduling request.

c) That the Applicant indemnifies the Nodal Agency at all times from any and all claims, actions and all other obligations by or to third parties arising out of or resulting from the transactions under T-GNA.

d) That there is a valid contract for the proposed scheduling.

Provided that in case of Advance application for T-GNA, the declaration that there is a valid contract for the proposed scheduling shall be submitted, if not already submitted at the time of making application for T-GNA, along with the scheduling request.

27.8 The application fees in case of rejection of application for T-GNA shall be forfeited excluding GST.

28 Processing of applications for grant of T-GNA by Nodal Agency

28.1 T-GNA shall be granted within the Available Transfer Capability (ATC) on the InSTS or distribution network after accounting for GNA of the GNA grantees.

28.2 The GNA grantees shall have priority over the T-GNA grantees for use of the InSTS or distribution network.

28.3 Advance applications for T-GNA shall be considered on first-come-first served basis and shall be processed latest by 23.59 hrs of the (D+1) day, 'D' being the date of making the application.

28.4 Exigency applications for T-GNA with the schedule for (S) day shall be processed as under:

a) Applications received till 13:00 hrs of (S-1) day shall be processed after 13:00 hrs on (S-1) day on first-come-first-served basis and shall be finalised by 14:00 hrs of (S-1) day.

b) Applications received after 13:00 hrs of (S-1) day or in the (S) day shall be processed within 4-time blocks, on first-come-first-served basis.

28.5 T-GNA under day ahead market shall be processed by 13:00 hrs of (S-1) day.

28.6 The Nodal Agency shall verify the following:

(i) In case buyer, Standing Clearance from SLDC confirming (a) existence of infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid code/ CEA Metering Regulations, (b) appropriate communication system in accordance with the provisions of the Communication Regulations/ Grid code and (c) availability of capacity in the intra-State transmission network or distribution network;

(ii) In case the seller is an intra-State entity and the point of injection is available, Standing Clearance from SLDC confirming (a) existence of infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid code/ CEA Metering Regulations, (b) appropriate communication system in accordance with the provisions of the Communication Regulations/ Grid code and (c) Availability of capacity in the intra-State transmission network or distribution network;

(iii) Available Transfer Capability (ATC) on the InSTS or distribution network;

(iv) Declarations as provided in Regulation 27.6, as applicable, have been furnished.

29 Grant of T-GNA

29.1 SLDC, shall convey the grant or otherwise of T-GNA to the Applicant as per timelines stipulated in Regulation 28 of these regulations. In the event of rejection of application for grant of T-GNA, SLDC, shall give reasons for such rejection to the Applicant in writing.

Provided that no consent from the concerned distribution licensee shall be necessary for grant of T-GNA for transmission network.

29.2 In the event T-GNA as applied for, cannot be granted for full quantum and full period as sought in the application, in view of constraints in transmission system or distribution network, the application shall be rejected:

Provided that in case the Applicant has given consent in its application that T- GNA for part quantum or part period or both may be granted to it, T-GNA for such part quantum and part period or both shall be granted as per available transmission or distribution capacity.

30 Standing Clearance for grant of T-GNA

30.1 The application for Standing Clearance from SLDC, for grant of T-GNA, shall be made online for a specified quantum and specified period.

30.2 Where the existence of necessary infrastructure and availability of surplus transmission capacity in the InSTS or distribution network have been established, the SLDC/ALDC shall issue Standing Clearance within three (3) working days of receipt of such application:

Provided that when application for Standing Clearance has been made for the first time by an entity, the SLDC/ALDC shall issue Standing Clearance to the Applicant, within seven (7) working days of receipt of the application.

30.3 In case SLDC/ALDC refuses to issue Standing Clearance on the grounds of non-existence of necessary infrastructure or unavailability of surplus transmission capacity in intra-State transmission network or surplus distribution capacity in distribution network, such refusal shall be communicated to the Applicant through SOAR within the period of seven (7) working days, as the case may be, from the date of receipt of the application along with reasons for such refusal:

Provided that where SLDC has not communicated approval or refusal of application for Standing Clearance within the period of three working days or seven working days, as the case may be, the Standing Clearance shall be deemed to have been granted at the end of the next day after expiry of such period of three working days or seven working days, as the case may be, for a period for which such Standing Clearance was applied for or a period of 7 days, whichever is lower.

Provided further that no consent from concerned distribution licensee shall be necessary for availing standing clearance for grant of T-GNA for transmission network.

30.4 SLDC may revise the quantum or period of the Standing Clearance issued in respect of any T-GNA grantee only in case of constraints in transmission/distribution system or in the interest of secure grid operation.

31 Revision of T-GNA

31.1 T-GNA granted under exigency application category or under advance application category for a period not exceeding one (1) month cannot be revised.

Provided further that no revision in schedule under T-GNA shall be permitted upto eight (8) time-blocks.

31.2 T-GNA granted under advance application category for a period of more than one month may be reduced for the balance period with a prior notice of one (1) month by the T-GNA grantee:

Provided that applicable T-GNA charges for the quantum of T-GNA granted shall be payable for the notice period of one (1) month.

31.3 GNA Grantee should assess its requirement of GNA from time to time and apply for availing Additional GNA instead of resorting to avail T-GNA repeatedly:

Provided that in case of such repeated T-GNA transactions (irrespective of period of T-GNA sought) by GNA Grantee beyond initial 3 (three) T-GNA transactions during a financial year, the applicable transmission charges / wheeling charges shall be increased by a multiplication factor of 1.25, 1.5 and 2.0 times respectively, for every 4^{th}, 5^{th} and 6^{th} T-GNA transaction beyond initial 3 (three) T-GNA transactions during the same financial year, beyond which the transmission charges/ wheeling charges for T-GNA shall be payable at two (2) times of the approved transmission charges/ wheeling charges for T-GNA.

32 Information about applications under T-GNA

32.1 The information related to approvals or rejections of applications of T-GNA, revisions or curtailment of schedules, payment schedules and such other matters, shall be made available through SOAR to the respective participants including providing alerts through email or SMS or such other electronic mode of communication.

Chapter 7

33 Allocation of Transmission Corridor under GNA and T-GNA Allocation of Transmission Corridor

33.1 First, GNA grantee shall be eligible to schedule power within the GNA granted to it under any contract subject to conditions specified in the State Grid Code:

Provided that in case of constraint in transmission system, the available transmission corridor shall be allocated to the GNA grantees in proportion to their total GNA, the GNA grantee shall be eligible to schedule power under any contract within such allocated transmission corridor.

33.2 Once the day ahead schedule is finalised for the GNA grantees, schedule for T- GNA

grantees under Advance application category of T-GNA shall be finalised over the balance transmission corridor

33.3 T-GNA grantee under Advance application category, within the T-GNA granted to it, shall be eligible to schedule power under any contract subject to the conditions specified in the State Grid Code:

Provided that in case the day ahead scheduling request of T-GNA grantees for full quantum of T-GNA cannot be accommodated due to non-availability of sufficient transmission corridor, scheduling shall be on pro rata basis for T-GNA grantees in proportion to their T-GNA.

33.4 After finalisation under day ahead market, Exigency applications for grant of T-GNA received till 13:00 hrs of 'S-1' day or such time as specified in the State Grid Code, shall be allocated the transmission corridor.

33.5 After the allocation of transmission corridors under Regulations 33.1 to 33.3, the balance transmission corridor may be utilised by GNA grantee by way of revision of schedule, as stipulated in the State Grid Code, under any contract within its GNA or under exigency application category.

Chapter 8

Commercial Matters

34 Scheduling and Metering

34.1 Scheduling shall be as per KERC Grid Code Regulations.

34.2 **Special Energy Meters/Smart Meters:**

i) Metering shall be done in accordance with the provisions of CEA (Installation and Operation of Meters) Regulations, 2006 as amended from time to time.

ii) The meters shall be capable of time-differentiated measurements (15 minutes) of necessary parameters and shall have ToD facility. These meters shall always be maintained in good working condition and shall be open for inspection by any person authorized by the State nodal agency.

The meter shall include CTs, PTs and associated accessories and shall be tested and calibrated at least once in a year.

iii) The meters shall be sealed by the distribution licensee in whose area the Generator/Consumer is situated.

iv) In case the meter is provided by the transmission/distribution licensee, the GNA grantee shall pay for its rent and also provide meter security deposit.

v) The meter shall be capable of communicating its reading to SLDC/ALDC on real time basis.

vi) The metering code prevailing in the State shall be applicable to the GNA grantees.

35 Curtailment

35.1 When for the reason of transmission/distribution constraints or in the interest of grid security, as per the provisions in the KERC Grid Code, it becomes inevitable to curtail power flow, the transactions already scheduled may be curtailed by the SLDC as per the following provisions:

(a) Transactions under T-GNA shall be curtailed first followed by transactions under GNA.

(b) Within T-GNA, curtailment shall be on pro rata basis based on T-GNA.

(c) Within transactions under GNA, curtailment shall be on pro rata basis based on GNA.

36 Payment of Charges

36.1 One-time GNA charges shall be payable by entities covered under Regulation 4.1 and clauses (i) and (ii) of Regulation 17.1 of these regulations in terms of these regulations.

Provided that one-time GNA charges shall not be payable for the capacity which has been declared commercial operation as on date of coming into effect of these Regulations.

36.2 The Intra-State Transmission charges, Wheeling Charge for Distribution Network and SLDC charges payable by the GNA grantees shall be as per KERC Tariff Orders issued from time to time.

36.3 **GNA Charges:**

The following are the GNA charges payable by GNA grantee for reserving and / or using the network:

(a) Transmission Charges as determined by the Commission from time to time

(b) Wheeling Charges as determined by the Commission from time to time

(c) Cross Subsidy Surcharge (CSS), wherever applicable,

(d) Additional Surcharge (ASC), wherever applicable,

(e) Banking Charges in kind, wherever applicable,

(f) Standby charges, wherever applicable

(g) Losses in kind as determined by the Commission

(h) Other fees and charges such as Load Despatch Centre fees/ charges, scheduling and system operating charges, applicable parallel operation/ grid support charges, reactive power charges, deviation settlement charges, monthly transaction charges, meter reading charges and any other charges, as per the relevant regulations / Orders of the Commission.

Note: The transmission charges shall be paid to transmission licensee and the charges from (b) to (f) to the distribution licensee and other charges as per the relevant Regulations/Orders of the Commission.

Provided that the transmission charges, shall be levied from the effective date of GNA as per Regulation 21.3.

Provided further that, the GNA charges for the GNA Grantee at Distribution Level shall be levied from the date of signing of the wheeling agreement.

Provided also that in case of non- payment of specified GNA charges by exclusive or non-exclusive or captive consumers partly or fully, any GNA charges within the due date of the Transmission Licensee or Distribution Licensee(s) or SLDC raising the bills for the said charges, the GNA granted shall be cancelled with due notice and the agreement shall be terminated. Consequent to termination, the application for grant of GNA has to be made afresh, subject to clearing the dues, if any.

37 Imbalance Charges

37.1 Imbalance Charges shall be in accordance with the KERC Deviation Settlement Mechanism Regulations.

38 Reactive Energy Charges

38.1 The Reactive Energy Charges shall be as per KERC Grid Code Regulations /Orders of the Commission issued from time to time.

39 Banking of Renewable Energy Generation

39.1 Monthly Banking shall be allowed upto 31.03.2030 from the effective date, for those WBA entered, under these Regulations. Effective date shall mean date of grant of GNA or signing of WBA whichever is earlier.

Provided that, the existing WBAs executed before 13.01.2023 in case of STOA (Short term open access) and before 02.01.2023 in case of LTOA, seeking renewal, shall not be entitled for banking facility from the date of renewal.

39.2 The unutilized banked energy (as applicable) remaining at the end of the month, shall not be permitted to be carried forward to subsequent months. However, the RE generating stations would be entitled to Renewable Energy Certificates (RECs) for such energy remaining unutilized at the end of the month, in accordance with CERC Regulations on Renewable Energy Certificate (REC), if any.

39.3 The energy banked during TOD Slot-1 & Slot-3 (Time period of the ToD Slots shall be as defined in the Tariff Orders issued by the Commission from time to time) shall be permitted to be drawn during TOD Slot-1, Slot-2, Slot-3 and Slot-4. The energy banked during TOD Slot-2 & Slot-4 shall be permitted to be drawn during TOD Slot-2 & Slot-4 only.

39.4 The banking charges shall be 8% of the banked energy in kind or as determined by the Commission from time to time.

39.5 The banked energy shall be computed slot-wise and day-wise and summated at the end of the month. An illustration is enunciated below to depict the monthly settlement of energy and daily settlement of charges thereof.

Computation of Banking charges on daily basis (in kWh)

(in kWh)

Day		Slot-1	Slot-2	Slot-3	Slot-4	Total
		6 am to 9am	9 am to 6pm	6 pm to 10pm	10 pm to 6am	
Day 1	Injection	100	120	100	130	450
	Drawal	120	100	100	100	420
	Banking	-20	20	0	30	30
Day 2	Injection	125	90	120	120	455
	Drawal	90	120	100	120	430
	Banking	35	-30	20	0	25
…	…	…	…	…	…	…
…	…	…	…	…	…	…
Day 30 or last day of the month	Injection	90	120	100	100	410
	Drawal	125	90	120	110	445
	Banking	-35	30	-20	-10	-35
Total	Injection	315	330	320	350	1315
	Drawal	335	310	320	330	1295
	Banking	-20	20	0	20	20

Note: where there is net drawal from grid, banked energy is zero.

	Total Banking during Slot-1 & Slot-3	Total banking during Slot-2 and Slot-4	Total Charges: Slot 2 & 4 to Slot's-2 or 4 and Slot-1 & 3 to Slot's 1 up-to 4	Total banking Charges to be paid (in kind)
Day 1	0	+20+30=50	50*0.08=4	4.0
Day 2	35+20=55	0	55*0.08=4.4	4.4
….	….	….	….	….
….	….	….	….	….
Day 30 or last day of the month	0	30	30*0.08=2.4	2.4
Total	**55**	**80**	**135*0.08=10.08**	**10.08**

As illustrated above, at 8% banking charges, for the 135 kWh, the banking charges will be 10.80 kWh.

[The computation shall be done for all the days in a month and above is illustrative example only].

40 Standby charges

40.1 In case of outages of generators supplying to a consumer on open access, standby arrangements should be provided by the licensee on payment of 125% (normal energy charges plus 25% of normal energy charges) of energy charges applicable to that consumer category as determined by the Commission in its tariff orders.

Provided that the standby charges shall not be applicable, if open access consumer has given notice, in advance at least a day in advance to the distribution licensee, before closure time of Day Ahead Market on "D – (minus) 1" day, "D being the day of delivery of power for standby arrangement.

41 Losses

41.1 Intra State Transmission losses and /or Distribution losses as approved by the Commission in Tariff orders issued from time to time shall be applicable in all kinds of GNA transactions.

42 Other Fees and charges

i) Load Despatch Centre fees/ charges as determined by the Commission in Tariff Orders issued from time to time

ii) Scheduling and system operating charges, applicable parallel operation/ grid support charges, reactive power charges as determined by the Commission from time to time

iii) Deviation settlement charges as specified under the Regulations as amended from time to time

iv) Monthly transaction charges of Rs.3000/- (Rupees Three Thousand only) per month

v) Meter reading charges of Rs.1000/- (Rupees One Thousand only) per month. No meter reading charges shall be collected, in case of AMR meters having remote meter reading facilities are being installed and data is transferred automatically to SLDC/Concerned Distribution Licensee.

vi) any other charges as specified under the various KERC Regulations and Orders, if any.

43 Residual Energy

43.1 The residual energy, if any, after deducting the consumption by the consumer from various open access sources like IEX, wheeling etc., including transmission and/or distribution losses and Banking charges shall be deemed to have been met by the distribution Licensee in whose jurisdiction such consumer is located and shall be billed as per the tariff applicable to that consumer category.

Provided that set off of the energy from different sources shall be prioritized as per the Commission's Orders issued from time to time.

43.2 If the energy injected (after deducting transmission and/or distribution loss and banking charges, as applicable) is more than the energy consumption during any month, the excess energy shall be treated as lapsed and in case of RE sources (wind, solar, mini-hydel or hybrid of these sources), be entitled to obtain RECs for excess RE energy injected during a month.

44 Infirm Energy Payments

44.1 The infirm energy injected (not applicable to wind, solar power and wind-solar hybrid projects as the synchronization date of these projects coincides with the commercial operation date (COD)) during the period from trial operation date after synchronization up to the commercial operation date) shall be deemed to be sold to the distribution licensee in whose jurisdiction the energy is being injected to the grid. Such infirm energy shall be paid for by such distribution licensee at*:*

a) For RE sources (other than wind, solar power and wind-solar hybrid projects): At the applicable Average Pooled Power Purchase Cost (APPC) or 75% of the generic tariff determined by the Commission for the relevant year for the relevant RE source, whichever is lower and

b) For non-RE / conventional sources: At the variable charges to recover the fuel costs as determined by the Commission for similar type of non-RE / conventional power plants for the relevant year.

45 Penalty for Late Payment

45.1 In case the payment of any bill for charges payable under these Regulations is delayed by an GNA Consumer, Generating Station or Licensee beyond the due date, and without prejudice to any other liability under the Act or other Regulations, it shall be liable to a late payment penalty as specified in the relevant Regulations/Orders of the Commission.

46 Default in Payment

46.1 In the event of default in payment of any charge or sum of money payable under these Regulations, the STU or the Transmission Licensee or the Distribution Licensee, as the case may be, may discontinue GNA or connectivity granted, after giving the Consumer, Generating Station or Licensee, as the case may be, notice of fifteen (15) days, without prejudice to its right to recover such charges in accordance with the provisions of the Act/these Regulations.

Provided that, in the event of default in payment of charges due to it, the SLDC may refuse to schedule power to the defaulting entity and direct the transmission /Distribution Licensee to disconnect such entity from the grid.

47 Payment Security Mechanism

47.1 The Applicant for GNA shall pay in cash or Demand Draft, an estimated amount of GNA charges payable for a period of two (2) months as per Tariff Orders/relevant Orders issued by the Commission as security deposit to the licensee(s).

47.2 In case of non-payment of monthly GNA charges by the GNA grantees to the respective licensee(s), the proportionate security deposit shall be forfeited by the licensee(s).

47.3 The GNA grantee shall replenish such forfeited amount within fifteen (15) days.

47.4 If sufficient security deposit is not maintained with licensee(s) as per Regulation 47.1 & 47.3 and for non-payment of GNA charges by the GNA grantee, the GNA granted to the GNA grantee shall be cancelled, after issuing notice and giving opportunity to the GNA grantee.

48 Green Energy Certificate

48.1 The distribution licensee shall give green certificate on yearly basis to the consumers for the excess green energy supplied by the licensee to consumer on his request beyond the renewable purchase obligation of the consumers.

Chapter 9

Miscellaneous

49 Detailed Procedure:

49.1 Nodal Agency, i.e., STU/Distribution Licensee as the case may be shall issue the 'Detailed Procedure for Connectivity and GNA' in line with these regulations, including the following formats after stakeholders' consultation within a period of three (3) months of notification of these regulations and submit the same for information of the Commission:

49.1.1 Affidavit by the applicant as referred to in Regulation 5.8/5.18 as applicable;

49.1.2 Application for Connectivity as referred to in Regulation 5.8/5.18 as applicable;

49.1.3 Application for utilization of Connectivity under Regulation 5.2/5.12 as applicable;

49.1.4 Intimation for in-principle grant of Connectivity as referred to in Regulations 7.1 and 7.2;

49.1.5 Intimation of details under clause (b) of Regulation 8.3;

49.1.6 Format for Conn-BG1, Conn-BG2 and Conn-BG3 under Regulation 8;

49.1.7 Intimation for final grant of Connectivity under Regulation 9;

49.1.8 Technical connection data under Regulation 10.1;

49.1.9 Intimation of connection details under Regulation 10.2;

49.1.10 Connectivity Agreement under Regulation 10.6;

49.1.11 Status updating of scope of works under Regulation 11.1;

49.1.12 Status updating of ATS and terminal bay(s) under regulation 11.2;

49.1.13 Status of allocation of terminal bay(s) and other details under Regulation 11.5;

49.1.14 Application for transfer of Connectivity under Regulation 15.3;

49.1.15 Application for grant of GNA under Regulation 17.1 and 17.2 as applicable;

49.1.16 Grant of GNA under regulation 21;

49.1.17 Application for use of GNA by other GNA grantee(s) under Regulation 22;

49.1.18 Relinquishment of Connectivity under Regulation 23;

49.1.19 Relinquishment of GNA under Regulation 24;

49.1.20 Bulk transmission power agreement and Wheeling & Banking agreement as applicable

Provided that the Nodal Agency shall submit the Detailed Procedure for applying for grant of connectivity, grant of GNA, connectivity agreement, Bulk Transmission Agreement, Wheeling and Banking agreement for approval of the Commission.

Provided further that the Nodal Agency shall issue the revised detailed procedure in the light of these regulations and submit for the information of the Commission:

Provided also that the Commission may issue directions for modification of the revised detailed Procedure, wherever considered necessary:

Provided also that the Nodal Agency shall issue revised formats in the light of these regulations.

49.2 For T-GNA, SLDC shall issue the Detailed Procedure for T-GNA including the following formats after stakeholders' consultation within a period of three (3) months of notification of these regulations and submit the same for information of the Commission:

a) Advance Application under Regulation 27.5

b) Exigency Application under Regulation 27.5;

c) Grant of T-GNA under Advance application category under Regulation 29;

d) Grant of T-GNA under Exigency application category under Regulation 29;

e) Standing clearance under Regulation 30;

50 Issue of Orders and Practice Directions

50.1 Subject to the provisions of the Act, the Commission may issue Orders and Practice Directions with regard to the implementation of these Regulations.

51 Power to Remove Difficulties

51.1 In case of any difficulty in giving effect to any of the provisions of these Regulations, the Commission may suo-motu or otherwise by general or special order, direct the STU, SLDC/ALDC, Intra-State Licensees, connectivity or GNA Grantee to take such action as may appear to the Commission to be necessary or expedient for the purpose of removing such difficulty.

52 Disputes

52.1 All disputes and complaints relating to Connectivity and GNA shall be raised before the Nodal agency, which may investigate and endeavor to resolve such disputes and complaints.

52.2 If the SNA is unable to redress the complaints/ disputes, a petition may be preferred before the Commission for the dispute resolution.

53 Power to Amend

53.1 The Commission may, at any time, vary, alter, modify or amend any provisions of these Regulations

54 Repeal and Savings

54.1 Save as otherwise provided in these Regulations, the KERC (Terms and Conditions for Open Access) Regulations, 2025 shall stand repealed, from the date of notification of these Regulations.

54.2 Notwithstanding such repeal, anything done or purported to have been done under the repealed Regulations shall be deemed to have been done or purported to have been done under these Regulations.

54.3 Consumers, Generating Stations and Licensees availing Open Access to the Intra- State Transmission System or distribution system in State on the date of coming into force of these Regulations under an existing Agreement or contract shall be deemed to have been continued under these Regulations, to avail such access to the Transmission System or distribution system on the same terms and conditions as stipulated under such existing Agreement or contract:

Provided that Generating Station or Licensee or Consumers who has applied for Connectivity / Open Access to the Intra-State Transmission System in the State under the repealed Regulations and whose Application is under process on the date of coming into force of these Regulations, shall be processed under the provisions of these Regulations.

54.4 Nothing in these Regulations shall, expressly or impliedly, bar the Commission from dealing with any matter or exercising any power under the Act for which no Regulations have been framed.

55 Interpretation

55.1 The decision of the Karnataka Electricity Regulatory Commission regarding interpretation of these Regulations shall be final and binding

By Order of the Commission

Secretary
Karnataka Electricity Regulatory Commission

PD-63

KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru- 560 052.

NOTIFICATION (Draft)
KERC/KEDC/2026-27/2080, dated: 04.06.2026
Karnataka Electricity Distribution Code (KEDC), (First Amendment), 2026.

Preamble:

1. In exercise of powers conferred under clause (zp) of sub-Section (2) of Section 181 read with sub-Section (1) of Section 42 of the Electricity Act, 2003 (36 of 2003) and all other powers enabling it in this behalf, the Karnataka Electricity Regulatory Commission had notified the Distribution Code, 2025 (KEDC, 2025) on 21.07.2025, duly repealing Distribution Code, 2015 (KEDC, 2015)

2. Part VI of the Electricity Act deals with provisions with respect to Distribution Licensees. Sub-Section (1) of Section 42 of the Act provides that, it shall be the duty of a Distribution Licensee to develop and maintain an efficient, coordinated and economical Distribution system in his area of supply and to supply electricity in accordance with the provisions contained in the Act read with section 57, 59 and 61.

3. The Commission had received representations from manufacturers M/s Venkat Switchgears and Consumer Association-Vidyuth Grahakara Hitharakshana Vedike for removal of redundant vendor approvals by ESCOMs and also issuance of directions regarding mutual recognition of vendor approval across all ESCOMs respectively.

4. During the 72nd Advisory Committee Meeting held on 22.09.2025, one of the Advisory Members expressed difficulties in vendor approvals as the repeated vendor approvals in the ESCOMs are creating havoc in smooth functioning of works and suggested that if the Vendor approval obtained in one ESCOM duly following

the procedure should be sufficient and need not be required to obtain the same in other ESCOM. Considering the same, the Commission suggested to the ESCOMs to streamline the vendor approval process duly creating Vendor Approval Committee for the state including all ESCOMs.

5. The CEA had notified **Guidelines for Benchmarking of Operation and Maintenance Norms for Distribution Utilities** in January 2025 in line with Clause 20 (6) of Electricity (Second Amendment) Rules 2023 notified by MoP on 26.07.2023,wherein, it has modified some of the ISO standards and **Guidelines for Model Quality Assurance Plan (MQAP) for Major Equipment of Power Sector** in January 2026 in order to eliminate unnecessary and repetitive tests at different stages in these MQAPs and also eliminated the vendor approval process in the said guidelines, which was part of its earlier guidelines issued in December 2022.

6. The Commission, after carefully considering the modifications/revisions made in Guidelines for Model Quality Assurance Plan (MQAP) for Major Equipment of Power Sector and Guidelines for Benchmarking of Operation and Maintenance Norms for Distribution Utilities and the requests made by the stakeholders, has decided to issue the draft amendments under Section 5.1 (Power to relax) and 5.2 (Power to remove difficulty) of the Karnataka Electricity Distribution Code (KEDC), Regulations 2025.

7. Accordingly, the following draft amendments to the KEDC, are hereby notified, to invite comments / views / suggestions / objections from the stakeholders, general public and interested persons.

8. The Stakeholders/interested persons may file their comments / views / suggestions / objections, if any, on the proposed Draft amendments to the Karnataka Electricity Distribution Code (First Amendment) 2026, on or before **24th June, 2026, to the Secretary, KERC, # 16C-1, Millers Tank Bed Area, Vasantha Nagar, Bengaluru 560 052.**

NOTIFICATION (Draft)

In exercise of the powers conferred under clause (zp) of sub-section (2) of Section 181 read with sub-section (1) of Section 42 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, the Karnataka Electricity Regulatory

Commission hereby specifies the **(Draft) Karnataka Electricity Distribution Code (First Amendment) 2026** as under:

Short title, extent and commencement:

a. These shall be called the **Karnataka Electricity Regulatory Commission (Karnataka Electricity Distribution Code) (First Amendment), 2026.**

b. These shall come into force from the date of publication in the official Gazette of Karnataka.

Sl. No.	KEDC Clause No	Existing Clauses	Clauses as amended / inserted
1	3.1 (iv)	**Distribution Planning Code Objectives:** Minimum addition of new network elements to meet the performance standards set by the respective Regulatory Commissions.	**Distribution Planning Code Objectives:** Minimum addition of new network elements to meet the performance standards set **by this Commission.**
2	3.3	**Planning Procedure:** The distribution system shall be planned and developed in such a way that the system should be capable of meeting the requirement of all categories of Consumers including open access consumers with a safe, reliable, economical and quality supply of electricity. The distribution system shall conform to the statutory requirements its amendments/revisions from time to time: i) xxxx ii) xxxx iii) xxxx iv) The Central Electricity Authority (Measures Relating to Safety and Electric Supply) Regulations, 2023 **and amendments issued from time to time.** v) xxxx vi) Guidelines for Model Quality Assurance plan (MQAP) for major equipment of Power Sector **as per CEA Regulations 2022 notified on 23rd December 2022.**	**Planning Procedure:** The distribution system shall be planned and developed in such a way that the system should be capable of meeting the requirement of all categories of Consumers including open access consumers with a safe, reliable, economical and quality supply of electricity. **The distribution system shall conform to the following statutory requirements and its amendments/revisions from time to time:** i) xxxx ii) xxxx iii) xxxx iv) The Central Electricity Authority (Measures Relating to Safety and Electric Supply) Regulations, 2023. v) xxxx vi) Guidelines for Model Quality Assurance plan (MQAP) for major equipment of Power Sector.
3	3.4 (a)(ix)	**Planning Standards:** CEA (Guidelines and Best practices for Operation and Maintenance of Distribution Transformers) **March 2023.**	**Planning Standards:** CEA (Guidelines and Best practices for Operation and Maintenance of Distribution Transformers) **and its amendments/revisions from time to time.**
4	3.11 (1)	**Standardization of Design of Distribution Transformers:** The Distribution transformers to be installed in the field should have standard rating as per relevant Indian Standards (IS-1180) and should follow other rules and regulations in force like Quality Control Order, Star rating	**Standardization of Design of Distribution Transformers:** The Distribution transformers to be installed in the field should have standard rating as per relevant Indian Standards (IS-1180) and should follow other rules and regulations in force like Quality Control Order, Star rating criteria etc. The higher capacity

		criteria etc. The higher capacity Distribution Transformers (DTs) (i.e. larger than 250 kVA) may be used for concentrated loads or area with high load density and lower capacity DTs (250 kVA and less) may be used for rural areas based on the requirement. 33/0.415 kV distribution transformers of appropriate rating, may also be used based on techno-economic considerations and actual field conditions. In order to ensure quality procurement along with higher energy efficiency requirements, some of the important points to be considered during procurement of Distribution transformers are highlighted below (as per CEA (Guidelines and Best practices for Operation and Maintenance of Distribution Transformers) **March 2023.**	Distribution Transformers (DTs) (i.e. larger than 250 kVA) may be used for concentrated loads or area with high load density and lower capacity DTs (250 kVA and less) may be used for rural areas based on the requirement. 33/0.415 kV distribution transformers of appropriate rating, may also be used based on techno-economic considerations and actual field conditions. In order to ensure quality procurement along with higher energy efficiency requirements, some of the important points to be considered during procurement of Distribution transformers are highlighted below (as per CEA (Guidelines and Best practices for Operation and Maintenance of Distribution Transformers) **and its amendments from time to time**.
	3.11 (1) (a)	xxxx	xxxx
	3.11 (1) (b)	xxxx	xxxx
	3.11 (1) (c)	xxxx	xxxx
	3.11 (1) (d)	xxxx	Xxxx
	3.11 (2)	**Operations and Maintenance of DTs:** Regular inspections and periodic maintenance of Distribution transformers help to identify impending issues at the earlier stages and utilities may take necessary actions to prevent future problems. Distribution transformers must be regularly checked as an O&M practice especially for overloading, damaged connectors, worn-out power cords, burning smell, loose plugs or misaligned parts to minimize system failures and fire hazards. It is paramount that the maintenance crew pays attention to applicable Standards **(Like ISO 9001-2015/ISO-12000)** to maintain a safe working environment for both the equipment and the maintenance staff. The proper exercise of the maintenance schedule shall be adopted by the Utility as it will lead to extension of life of Distribution Transformers, reduction in failure rate, enhanced reliability of power supply system and consumer satisfaction thereby an appreciable increase in revenue of the utilities.	**Operations and Maintenance of DTs:** Regular inspections and periodic maintenance of Distribution transformers help to identify impending issues at the earlier stages and utilities may take necessary actions to prevent future problems. Distribution transformers must be regularly checked as an O&M practice especially for overloading, damaged connectors, worn-out power cords, burning smell, loose plugs or misaligned parts to minimize system failures and fire hazards. It is paramount that the maintenance crew pays attention to applicable Standards (**Like ISO 9001-2015/ISO-45001**) to maintain a safe working environment for both the equipment and the maintenance staff. The proper exercise of the maintenance schedule shall be adopted by the Utility as it will lead to extension of life of Distribution Transformers, reduction in failure rate, enhanced reliability of power supply system and consumer satisfaction thereby an appreciable increase in revenue of the utilities.
5	3.12 (1)	**Quality Assurance Plan (QAP):** xxxx	**Quality Assurance Plan (QAP):** xxxx
	3.12 (1) (a)	xxxx	xxxx
	3.12 (1) (b)	xxxx	xxxx

	3.12 (1) (c)	Pre-Dispatch Inspection (except for Power Transformers), may be excluded from the scope of quality monitoring and more emphasis should be laid upon field works quality inspections.	**Pre-Dispatch Inspection at factory site shall be limited to Power Transformers only.**
	3.12 (1) (d)	Samples of materials / equipment supplied by the contractors/manufacturers may be picked up randomly from Stores / Field from a lot for testing in NABL accredited Labs before accepting the lot.	**Random sampling of material/ equipment from field site/ stores shall be taken up for testing at NABL accredited labs (3rd Party or Utility owned). The minimum sample size for the material/ equipment shall be as decided by Utility or in accordance with CEA Guidelines/Regulations.**
	3.12 (1) (e)	Sample sizing may be based on risk profiling of material/equipment supplied by vendors/contractors. Sample Sizes may be of Two (2) types. i. 1st sample size may be same for all vendors and in case of failure of 1st samples, ii. 2nd sample size may be larger than 1st sample size for such vendors/contractors.	**i.The choice of lot and random sampling shall be done by the Utility in the presence of the manufacturer/ supplier, the Contractor and any third party, if applicable.** **ii.Utility shall endeavor to pick the random samples from a lot within ten (10) working days of receipt of such lot at the field site/ stores and send it for testing, failing which such lot shall be treated as accepted by the Utility. Further, it should be ensured that testing reports are made available within Two (2) weeks of submission of samples. However, during the period of random sampling and testing, the installation and commissioning of material/ equipment at the field site may continue**.
	3.12 (1) (f)	Field works quality inspections may be given more emphasis. The field quality inspection be carried out in 3 (three) stages as: i. On completion of 40% - 50% works, ii. Completion of 90%-100% works, and iii. Final inspection.	**Deleted**
	3.12 (1) (g)	xxxx	xxxx
	3.12 (1) (h)	The cost of quality monitoring may be optimized including the manpower cost for coordination activities. The Utility should prepare a separate Field Quality Plan (FQP) for civil and electrical works supported with drawings which shall be approved by their competent authority and may be uploaded at web portal. The contractor should adhere to Field Quality Plan (FQP) while carrying out physical works. The Utility should also prepare a comprehensive FQP for testing & commissioning of Grid Substations, Distribution transformer Substations, 33 KV, 11 KV line, LT line etc. The system should be energized only after performing all tests as described in the FQP and after clearance from Electrical Inspector. Proper records in this regard, including tests on earth resistance, insulation resistance of 11	i. The cost of quality monitoring may be optimized including the manpower cost for coordination activities. ii. **Field Quality Plan:** The Utility should prepare a separate Field Quality Plan (FQP) for civil, electrical, **mechanical** etc., works supported with drawings which shall be approved by their competent authority and may be uploaded at web portal. The contractor should adhere to FQP while carrying out physical works. The Utility should also prepare a comprehensive FQP for testing & commissioning of Grid Substations, Distribution transformer Substation, 33 KV, 11 KV line, LT line etc. The system should be energized only

		kV line, Distribution Transformer etc., shall be maintained, jointly signed by Utility and contractor. All the quality assurance checks conducted in the field should be documented properly and signed by the quality Engineer of the contractor & utility and shall be kept for future reference. These documents shall be maintained by the Utility in proper order and shall be made available at site for verification during inspection.	after performing all tests as described in the FQP and after clearance from Electrical Inspector. Proper records in this regard, including tests on earth resistance, insulation resistance of 11 kV line & Distribution Transformer etc., shall be maintained, jointly signed by Utility and contractor. All the quality assurance checks conducted in the field should be documented properly and signed by the quality engineer of the contractor & Utility and shall be kept for future reference. These documents shall be maintained by the Utility in proper order and shall be made available at site for verification during inspection.
	3.12 (1) (i) (new)	-	Applicable norms for failure rate of equipment/ material supplied by vendors should be prescribed in the tender documents in case of turnkey/ partial turnkey/ departmental execution of works. Non adherence to such norms should cause black listing of such vendors.
	3.12 (1) (j) (new)	-	Further, a system of reporting should be put in place by the Utility to monitor failure rates of key equipment. Suppliers/ vendors/ contractors whose equipment have failed (repeatedly in last 2- 3 years with a failure rate of more than 10%) and their promoters shall be blacklisted for a period of 5 years from participating in future tenders for similar works.
	3.12 (1) (k) (new)	-	The Utility/Contractor (to be specified in tender document) shall be responsible for safe handling, packing and transportation of the sealed sample material up to the identified testing laboratory and back to field site/ store. However, in the event the Utility requests to test the material/ equipment after it has been commissioned at site, all applicable costs shall be borne by the Utility.
	3.12 (2)	**Vendor Approval:** All the materials to be procured for project works shall be purchased from the authorized vendors approved by the Quality Assurance Department of Utility. Approved vendors list should be uploaded periodically on the utility web portal. New vendors/suppliers may be approved by the utility, provided capability of manufacturer's is assessed suitably by visiting the factory premises and checking the testing facility available before accepting it as approved vendor.	**Deleted.**
	3.12 (3)	**Type Test & Routine Tests:** All the Type Tests & Routine Tests shall be carried out as per Indian Standards. The validity of Type Tests of major equipment /materials shall be as below:	**Type Test & Routine Tests:** All the Type Tests & Routine Tests shall be carried out as per relevant Indian Standards.

		<table><tr><th>Sl. No.</th><th>Name of Equipment</th><th>Validity Period (in years)</th></tr><tr><td>1</td><td>Power Transformer</td><td>5</td></tr><tr><td>2</td><td>Distribution Transformer</td><td>5</td></tr><tr><td>3</td><td>Circuit Breaker</td><td>5</td></tr><tr><td>4</td><td>Isolator</td><td>5</td></tr><tr><td>5</td><td>Lightning Arrester</td><td>5</td></tr><tr><td>6</td><td>Instrument Transformers (CT/PT)</td><td>5</td></tr><tr><td>7</td><td>LV and MV Switchgear</td><td>5</td></tr><tr><td>8</td><td>GIS & Hybrid Switchgear</td><td>5</td></tr><tr><td>9</td><td>Cables and associated joints (ABC/Underground)</td><td>5</td></tr><tr><td>10</td><td>Capacitor/ Capacitor Bank</td><td>5</td></tr><tr><td rowspan="2">11</td><td>Energy Meters, Electronic Meter</td><td>5</td></tr><tr><td>Smart Meter</td><td>3</td></tr><tr><td>12</td><td>Battery and Battery Charger</td><td>5</td></tr><tr><td>13</td><td>Conductors (Bare/Covered)</td><td>5</td></tr><tr><td>14</td><td>Insulators (Porcelain/ Glass/ Composite)</td><td>5</td></tr></table>	
	3.12 (4)	xxxx	xxxx
	3.12 (5)	xxxx	xxxx
	3.12 (6)	xxxx	xxxx
	3.12 (7)	**Quality Assurance of Completed Works:** The sample size for Inspection/verification of works completed (the indicative sample size is applicable only for fully completed works) may be as below: i) 10% of HT feeders (in terms of sanctioned length of project i.e., Sub-Division, covering at least 10% of the total sanctioned number of feeders) for each voltage level and/configuration (OH/AB/UG/HVDS), including Bay extensions as applicable; ii) 5% of HT feeder reconductoring /replacement /renovation work (in terms of sanctioned length of project i.e., Sub-Division, covering at least 5% of the total sanctioned number of feeders) for each voltage level and/configuration (OH/AB/UG); iii) 5% of New Distribution Transformer Substations (11/0.415 kV) for each KVA level; iv) 5% of Capacity augmentation of Distribution Transformer Substations (11/0.415 kV) for each KVA level;	**Deleted.**

		v) 5% of LT lines (in terms of sanctioned length of project i.e., Sub-division) for each configuration (OH/AB/UG); vi) 5% of LT Lines reconductoring/ replacement/renovation work (in terms of sanctioned length of project) for each configuration (OH/AB/UG); vii) 5% of any other works sanctioned in the DPR with sanction value more than 5% of the sanctioned cost; viii) SCADA/DMS/AMI System infrastructure-primarily at system field level for high level functional checks; ix) Works completed under Smart metering component 1% or 1,000 Meters of consumer Smart meters implemented under the scheme, whichever is less, including the LT auxiliary works- 2% of DT/Feeder/ Boundary meters implemented under the scheme, including the auxiliary works. In case any discrepancy/shortcoming in quality in the completed works is found, based on the report of the Third Party Audit during inspection, then the same should be rectified by the Contractor within the stipulated time limit.	
	3.12 (8)	xxxx	xxxx
6	5.1	**Power to Relax:** The Commission, for reasons to be recorded in writing, may relax any of the provisions of these Regulations on its own motion or on an application made before it by an affected person to remove the hardship arising out of the operation of any of these Regulations, applicable to a class of persons.	**Power to Relax/amend:** a) The Commission, for reasons to be recorded in writing, may relax any of the provisions of these Regulations on its own motion or on an application made before it by an affected person to remove the hardship arising out of the operation of any of these Regulations, applicable to a class of persons. **b) The Commission may from time to time add, vary, alter, modify or amend any provisions of these Regulations after following the necessary procedures.**

By the Approval of the Commission,

Secretary
Karnataka Electricity Regulatory Commission

PD-64

ಕರ್ನಾಟಕ ಸರ್ಕಾರ

ಸಂಖ್ಯೆ: ಸಿಒ 273 ಎಂಆರ್‌ಇ 2025

ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಚಿವಾಲಯ
ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ,
ಡಾ|| ಬಿ.ಆರ್. ಅಂಬೇಡ್ಕರ್ ವೀದಿ,
ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27.05.2026

ಅಧಿಸೂಚನೆ

ಸರ್ಕಾರದ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಸಿಒ 273 ಎಂಆರ್‌ಇ 2025 ದಿನಾಂಕ: 26.02.2026ರಲ್ಲಿ ಕರ್ನಾಟಕ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ವ್ಯವಹಾರ (ನಿಯಂತ್ರಣ ಮತ್ತು ಅಭಿವೃದ್ಧಿ) ಅಧಿನಿಯಮ, 1966ರ ಕಲಂ 145ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ವಿಜಯಪುರ ಜಿಲ್ಲೆ, ತಾಳಿಕೋಟೆ ತಾಲ್ಲೂಕು ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿಯ ಮಾರುಕಟ್ಟೆ ಕ್ಷೇತ್ರದಿಂದ ಮುದ್ದೇಬಿಹಾಳ ತಾಲ್ಲೂಕನ್ನು ಬೇರ್ಪಡಿಸಿ, ಪ್ರತ್ಯೇಕವಾಗಿ ಮುದ್ದೇಬಿಹಾಳ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿಯನ್ನು ಸ್ಥಾಪಿಸಲು ಹಾಗೂ ಸದರಿ ಕ್ಷೇತ್ರಗಳ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಅಧಿಸೂಚಿತ 93 ವಿವಿಧ ಕೃಷಿ ಉತ್ಪನ್ನಗಳನ್ನು ಮಾರಾಟ ನಿಯಂತ್ರಣಕ್ಕೆ ಒಳಪಡಿಸಲು ಉದ್ದೇಶಿಸಿರುವ ಪ್ರಸ್ತಾವನೆಯನ್ನು ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ದಿನಾಂಕ: 09.04.2026 ರಂದು ಹಾಗೂ ದಿನಾಂಕ:25.03.2026ರಂದು **ವಿಶ್ವವಾಣಿ ಕನ್ನಡ, ಗುಮ್ಮಟ ನಗರಿ ಮತ್ತು ಸಮರವಾಣಿ ದಿನ ಪತ್ರಿಕೆಗಳಲ್ಲಿ** ಪ್ರಕಟಿಸಿ, ಕಾಯ್ದೆಯ ಕಲಂ 03 ಹಾಗೂ 04ರನ್ವಯ, ಯಾವುದೇ ಆಕ್ಷೇಪಣೆಗಳು / ಸಲಹೆಗಳು ಇದ್ದಲ್ಲಿ 30 ದಿವಸದೊಳಗಾಗಿ ಸರ್ಕಾರದ ಕಾರ್ಯದರ್ಶಿಗಳು, ಸಹಕಾರ ಇಲಾಖೆ, ಕರ್ನಾಟಕ ಸರ್ಕಾರ, ಬಹುಮಹಡಿಗಳ ಕಟ್ಟಡ, ಬೆಂಗಳೂರು 560 001 ಇವರಿಗೆ ಸಲ್ಲಿಸುವಂತೆ ಅವಕಾಶ ಕಲ್ಪಿಸಲಾಗಿತ್ತು.

ಅದರಂತೆ, ಈ ಬಗ್ಗೆ ಯಾವುದೇ ಆಕ್ಷೇಪಣೆ ಮತ್ತು ಸಲಹೆಗಳು ಸ್ವೀಕೃತವಾಗಿರುವುದಿಲ್ಲವಾದ್ದರಿಂದ ಕರ್ನಾಟಕ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ವ್ಯವಹಾರ (ನಿಯಂತ್ರಣ ಮತ್ತು ಅಭಿವೃದ್ಧಿ) ಅಧಿನಿಯಮ, 1966ರ ಕಲಂ 145ರನ್ವಯ ವಿಜಯಪುರ ಜಿಲ್ಲೆ, ತಾಳಿಕೋಟೆ ತಾಲ್ಲೂಕು ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿಯ ಮಾರುಕಟ್ಟೆ ಕ್ಷೇತ್ರದಿಂದ ಮುದ್ದೇಬಿಹಾಳ ತಾಲ್ಲೂಕನ್ನು ಬೇರ್ಪಡಿಸಿ, ಪ್ರತ್ಯೇಕವಾಗಿ "**ಮುದ್ದೇಬಿಹಾಳ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿ**" ಯನ್ನು ಸ್ಥಾಪಿಸಿ ಆದೇಶಿಸಿದೆ.

ಮುಂದುವರೆದು ಕರ್ನಾಟಕ ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ವ್ಯವಹಾರ (ನಿಯಂತ್ರಣ ಮತ್ತು ಅಭಿವೃದ್ಧಿ) ಅಧಿನಿಯಮ, 1966ರ ಕಲಂ 9(2)ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ಮುದ್ದೇಬಿಹಾಳ ತಾಲ್ಲೂಕನ್ನು ಒಳಗೊಂಡ ಮಾರುಕಟ್ಟೆ ಕ್ಷೇತ್ರಕ್ಕೆ ಸ್ಥಾಪಿಸಿರುವ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿಯ ಹೆಸರನ್ನು "**ಕೃಷಿ ಉತ್ಪನ್ನ ಮಾರುಕಟ್ಟೆ ಸಮಿತಿ, ಮುದ್ದೇಬಿಹಾಳ.**" ಎಂದೂ ಸಹ ನಿರ್ದಿಷ್ಟಪಡಿಸಿದೆ.

ಕರ್ನಾಟಕ ರಾಜ್ಯಪಾಲರ ಆದೇಶಾನುಸಾರ
ಮತ್ತು ಅವರ ಹೆಸರಿನಲ್ಲಿ

(ಜಿ.ಎನ್. ಧನಲಕ್ಷ್ಮಿ)
ಸರ್ಕಾರದ ಅಧೀನ ಕಾರ್ಯದರ್ಶಿ-1
ಸಹಕಾರ ಇಲಾಖೆ.

PR-836

ಕಂದಾಯ ಇಲಾಖೆ
ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ
ಓಬವ್ವ ವೃತ್ತ, ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ::ಎಲ್ಎನ್ಡಿ:ಸಿ.ಟಿ.ಎ:2ಇ:ಸಿಆರ್:813349:25-26 ದಿನಾಂಕ: 22/08/2025

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ ತಾಲ್ಲೂಕು, ಭರಮಸಾಗರ ಹೋಬಳಿ, ಬೇವಿನಹಳ್ಳಿ ಗ್ರಾಮದ ರಿ.ಸ.ನಂ.15 ಹಾಗೂ ರಿ.ಸನಂ.86 ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಬೇವಿನಹಳ್ಳಿ ಲಂಬಾಣಿತಾಂಡ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION

"Form 2-E "

[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Chitradurga Taluk, Bharamsagara Hobli, Bevinahalli** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Bevinahalli Lambhani Tanda** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Bevinahalli Lambhani Tanda) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Chitradurga	Bevinahalli Lambhani Tanda (Bevinahalli)	15	1	18	Village	Lah. No. 16	Village	Lah.No. 86
		86	7	20	Road	Lah.No. 16	Lah.No. 15 & village	Lah.No. 83

It is hereby declared that this unrecorded habitation may here in after be named as **Bevinahalli Lambhani Tanda.**

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

Deputy Commissioner
Chitradurga District

Place: Chitradurga

Date: 22/08/2025

PR-837

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1085525/26-27 ದಿ:30/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಶ್ರೀರಾಂಪುರ ಹೋಬಳಿ, ಗವಿರಂಗಾಪುರ ಗ್ರಾಮದ ರಿ.ಸನಂ.47/3 ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಬೊಮ್ಮನಪಾಳ್ಯ ಲಂಬಾಣಿಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION
“Form 2-E ”
[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Hosadurga Taluk, Srirampura Hobli, Gavirangapura** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Bommanapalya Lambhani hatti** unrecorded habitation as such, in exercise of the powers conferred

undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Bommanapalya Lambhani hatti) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Bommanapalya Lambhani hatti (Gavirangapura)	47/3 (Block-I)	0	35	Sy.no.47/3 remaining	Sy.no.47/3 remaining	Sy.no. 91 & 92	Block-2
		47/3 (Block-II)	0	35	Sy.no.47/3 remaining	Sy.no.47/3 remaining	Block-2	Sy.no.47/3 remaining

It is hereby declared that this unrecorded habitation may here in after be named as Bommanapalya Lambhani hatti.

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga
Date: 30/05/2026

PR-838

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1085370/26-27 ದಿ:30/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಶ್ರೀರಾಂಪುರ ಹೋಬಳಿ, ಗೂಳಿಹಳ್ಳಿ ಗ್ರಾಮದ ರಿ.ಸನಂ.1/11ಎ-ಎ ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಗೂಳಿಹಳ್ಳಿ ಬಡಾವಣೆ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION

“Form 2-E ”

[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Hosadurga Taluk, Srirampura Hobli, Gulihalli** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Gulihalli Badavane** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Gulihalli Badavane) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Gulihalli Badavane (Gulihalli)	1/11A-A	2	14	Sy.no.1/8, 1/9& 1/10	Grama tana	Srirampura village Gadi	Sy.no. 1/11A-B

It is hereby declared that this unrecorded habitation may here in after be named as **Gulihalli Badavane .**

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga
Date: 30/05/2026

PR-839

ಕಂದಾಯ ಇಲಾಖೆ
ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1083444/26-27 ದಿ:27/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ಜಿಣ್ಣಾಪುರ ಗ್ರಾಮದ ರಿ.ಸನಂ.10/1, 10/2ಎ, 10/5, 10/6, 10/8, 10/10, 7/8, 8/2 ಮತ್ತು ರಿ.ಸನಂ.8/3 ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಜಿಣ್ಣಾಪುರ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION
“Form 2-E ”
[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Hosadurga Taluk, Kasaba Hobli, Jinnapura** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Jinnapura** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Jinnapura) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Jinnapura (Jinnapura)	10/1	1	00	Lahi 10/2A,2B remaining	Lahi 10/5	Sy.no.10/1 remaining	Sy.no. 8/2 & 7/8
		10/2A	0	06	Sy.no.10/3	Sy.no.10/5	Sy.no.10/2B	Sy.no.10/8
		10/5	0	35	Lah 10/1	Sy.no.7/8	Sy.no.10/5 remaining	Sy.no.7/8
		10/6	0	02	Sy.no.10/1 remaining	Sy.no.10/8	Sy.no.10/6	Sy.no.10/8
		10/8	0	23	Remaining extent	Sy.no. 8/2	Sy.no.10/2A	Sy.no. 10/10
		10/10	0	07	Remaining extent	Sy.no. 8/2	Sy.no.10/8	Sy.no.10/9
		7/8	0	09	Sy.no.10/5	Remaining extent	Sy.no.10/5	Sy.no. 8/2

		8/2	0	38	Sy.no.10/9 & 10/8	Sy.no.8/3	Sy.no.7/8	Remaining extent
		8/3	0	36	Sy.no.8/2	Sy.no.8/4	Sy.no.7/8	Remaining extent

It is hereby declared that this unrecorded habitation may here in after be named as Jinnapura.

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga
Date: 27/05/2026

PR-840

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1085388/26-27 ದಿ:30/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಶ್ರೀರಾಂಪುರ ಹೋಬಳಿ, ಕಡವಗೆರೆ ಗ್ರಾಮದ ರಿ.ಸನಂ.28/1ಬಿ ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಕಡವಗೆರೆ ಬಡಾವಣೆ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION

"Form 2-E "

[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Hosadurga Taluk, Srirampura Hobli, Kadavagere** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Kadavagere Badavane** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Kadavagere Badavane) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Kadavagere Badavane (Kadavagere)	28/1b	0	28	Sy.no.26	Sy.no.28/2	Sy.no.27	Sy.no. 28/1A

It is hereby declared that this unrecorded habitation may here in after be named as Kadavagere Badavane .

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga
Date: 30/05/2026

PR-841

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ, ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ::ಎಲ್ಎನ್ಡಿ:ಹೆಚ್.ಎಲ್.ಕೆ:2ಇ:ಸಿಆರ್:830806:25-26 ದಿನಾಂಕ: 06/03/2026.

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಳಲ್ಕೆರೆ ತಾಲ್ಲೂಕು, ಬಿ.ದುರ್ಗ ಹೋಬಳಿ, ಕಾಗಳಗೆರೆ ಗ್ರಾಮದ ರಿ.ಸ.ನಂ.3/1, 3/4, 3/5, 3/6, 3/7 ರಲ್ಲಿ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಕಾಗಳಗೆರೆ ಮೇಗಳಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION
“Form 2-E ”
[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Holalkere Taluk, B.Durga Hobli, Kagalagere** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Kagalagere Meghalahatti** unrecorded habitation as such, in exercise of the powers conferred undersection

38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation Kagalagere Meghalahatti Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Holalkere	Kagalagere Meghalahatti (Kagalagere)	3/1	1	25	Lah.sy.No.4	Lah.Sy.No. 33/3A	Lah.sy.No.4	Lah.Sy. No.2/3
		3/4	0	25	Lahi.No.1	Sy.no.3/4 Remaining	Lahi.No.56	Lahi.No. 3
		3/5	0	12	Lahi.No.1	Lahi.No. 6	Lahi.No. 78	Lahi.No. 4
		3/6	1	33	Lahi.No.5	Lah.Sy.No. 32	Lahi.No.8	Lahi.No. 4
		3/7	0	34	Lah.sy.No.4	Lahi.No. 8	Lahi.No.3/9	Lahi.No. 5

It is hereby declared that this unrecorded habitation may here in after be named as Kagalagere Meghala hatti .

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga
Date: 06/03/2026

PR-842

ಕಂದಾಯ ಇಲಾಖೆ
ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1083379/26-27 ದಿ:27/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ಕನ್ನಾಗೊಂದಿ ಗ್ರಾಮದ ರಿ.ಸನಂ.6/* ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಕನ್ನಾಗೊಂದಿ ಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION
"Form 2-E "
[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Hosadurga Taluk, Kasaba Hobli, Kannagundhi** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Kannagundhi hatti** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Kannagundhi hatti) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Kannagundhi Bhatti (Kannagundhi)	6	2	03	Kellodu village gadi	Sy.no.6	Kellodu village gadi	Sy.no.5

It is hereby declared that this unrecorded habitation may here in after be named as Kannagundhi hatti .

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga

Date: 27/05/2026

PR-843

ಕಂದಾಯ ಇಲಾಖೆ
ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1083115/26-27 ದಿ:27/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ಕೆಲ್ಲೋಡು ಗ್ರಾಮದ ರಿ.ಸನಂ.52 ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಕನ್ನಾಗೊಂದಿ ಬೋವಿಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION
"Form 2-E "
[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Hosadurga Taluk, Kasaba Hobli, Kellodu** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Kannagundhi Bhovi hatti**

unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Kannagundhi Bhovi hatti) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Kannagundhi Bhovi hatti (Kellodu)	52	1	13	Sy.No.52	Sy.no.6	Sy.no.51	Sy.no. 6 & 52

It is hereby declared that this unrecorded habitation may here in after be named as Kannagundhi Bhovi hatti .

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga
Date: 27/05/2026

PR-844

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1082642/26-27 ದಿ:27/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ನೀರಗುಂದ ಗ್ರಾಮದ ರಿ.ಸನಂ.117/2, ರಿ.ಸನಂ.117/3 & ರಿ.ಸನಂ.82 ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ನೀರಗುಂದ ಗೊಲ್ಲರಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION

"Form 2-E "

[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Hosadurga Taluk, Kasaba Hobli, Neergundha** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Neergundha Gollarahatti** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Neergundha Gollarahatti) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Neergundha Gollarahatti (Neergundha)	117/2	0	12.08	Sy.No.117/2	Sy.no.117/3	Sy.no.82	Sy.no. 117/2

		117/3	1	02	Sy.No.117/2	Lah.Sy.no. 114	Sy.no.82	Sy.no. 117/3
		82	1	12	Sy.no.82	Sy.no.82	Sy.no.82	Sy.no. 117/2 & 117/3

It is hereby declared that this unrecorded habitation may here in after be named as Neergundha Gollara hatti .

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga

Date: 27/05/2026

PR-845

ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1083275/26-27 ದಿ:27/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲ್ಲೂಕು, ಕಸಬಾ ಹೋಬಳಿ, ಪೀಲಾಪುರ ಗ್ರಾಮದ ರಿ.ಸನಂ.40/1 ಹಾಗೂ ರಿ.ಸನಂ.40/2 ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಪೀಲಾಪುರ ಎ.ಕೆ.ಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION

"Form 2-E "

[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District, Hosadurga Taluk, Kasaba Hobli,** Peelapura Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Peelapura A.K hatti** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Peelapura A.K hatti) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Peelapura A.K. hatti (peelapura)	40/1	1	15	Sy.No.40/1	Malali gadi	Sy.no.40/2	Sy.no.41
		40/2	0	33	Sy.No.40/2	Malali gadi	Lahi.40/3	Sy.no.41

It is hereby declared that this unrecorded habitation may here in after be named **Peelapura A.K. hatti .**

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga
Date: 27/05/2026

PR-846

ಕರ್ನಾಟಕ ಸರ್ಕಾರ
ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ, ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ. ಎಲ್‌ಎನ್ಡಿ.ಹಚ್.ವೈ.ಆರ್(2ಇ)ಸಿಆರ್:27:20-21 ದಿನಾಂಕ: 21/12/2021.

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಹಿರಿಯೂರು ತಾಲ್ಲೂಕು, ಐಮಂಗಲ ಹೋಬಳಿ, ಹುಲಿತೊಟ್ಲು ಗ್ರಾಮದ ರಿ.ಸ.ನಂ.92/2ಇ ಮತ್ತು ರಿ.ಸನಂ.92/7 ರಲ್ಲಿನದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ದೇವರಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNEMNT OF KARNATAKA
NOTIFICATION
“Form2-E ”
[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District,** Hiriyur **Taluk, Kasaba Hobli**, **Hulithotlu** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Devarahatti** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

ನಮೂನೆ -2ಇ

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (devarahatti) Is located(4)		Boundaries			
			Acre	Gunta	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hiriyur	**Hulithotlu (Devarahatti)**	**92/2E**	**0**	**24**	**Sy.No. 92/1b**	**Sy.No. 92/6 & 92/7**	**Gollarhatti**	**Sy.No. 92/2d**
		92/7	**0**	**10**	**Sy.No. 92/2e**	**Sy.No. 92/7**	**Sy.No.92/8**	**Sy.no. 92/6**

It is hereby declared that this unrecorded habitation may here in after be named as **Devarahatti.**

And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in

column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga
Date: 21/12/2021.

Deputy Commissioner
Chitradurga District

ಕರ್ನಾಟಕ ಸರ್ಕಾರ
ಕಂದಾಯ ಇಲಾಖೆ

ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಓಬವ್ವ ವೃತ್ತ, ದೂ:08194222811, ಇ-ಮೇಲ್:deo.chitradurga2@gmail.com

ನಂ. ಎಲ್‌ಎನ್.ಡಿ.ಹಚ್.ವೈ.ಆರ್(2ಇ)ಸಿಆರ್: 81:21-22 ದಿನಾಂಕ: 04/01/2022.

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಹಿರಿಯೂರು ತಾಲ್ಲೂಕು, ಐಮಂಗಲ ಹೋಬಳಿ, ಪಾಲವ್ವನಹಳ್ಳಿ ಗ್ರಾಮದ ರಿ.ಸ.ನಂ.116/1 ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗೀ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಕಾರೋಬಯ್ಯನಹಟ್ಟಿ ಎಂಬ ಹೊಸ ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ.

GOVERNEMNT OF KARNATAKA
NOTIFICATION
"Form2-E "
[see sub-rule(3)of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District,** Hiriyur **Taluk, Aimangla Hobli**, **Palavanahalli** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Karobayanahatti** unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961, hereby declare the following areas as an unrecorded habitation, namely:-

ನಮೂನೆ -2ಇ

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Karobayanahatti) Is located(4)		Boundaries			
			Acre	Gunta	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hiriyur	**Palavanhalli (Karobayanahatti)**	**116/1**	**4**	**02**	**Road & Sy.no.115/4**	**Sy.No. 116/3 & 116/2A**	**Sy.No. 112/1B, 112/2B & 112/2C**	**Sy.No. 118/1**

It is hereby declared that this unrecorded habitation may here in after be named as **Karobayanahatti.**

And whereas in consequence of this declaration the extent of land indicated in the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored

to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Kavitha S Mannikeri)

Place: Chitradurga
Date: 21/12/2021.

Deputy Commissioner
Chitradurga District

PR-847

ಕಂದಾಯ ಇಲಾಖೆ
ಜಿಲ್ಲಾಧಿಕಾರಿಗಳ ಕಾರ್ಯಾಲಯ, ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ, ಚಿತ್ರದುರ್ಗ

ಸಂ:ಎಲ್.ಎನ್.ಡಿ/ಹೆಚ್.ಎಸ್.ಡಿ/2ಇ/ಸಿಆರ್/1085362/26-27 ದಿ:30/05/2026

ಚಿತ್ರದುರ್ಗ ಜಿಲ್ಲೆ ಹೊಸದುರ್ಗ ತಾಲೂ , ಶ್ರೀರಾಂಪುರ ಹೋಬಳಿ, ಶ್ರೀರಾಂಪುರ ಗ್ರಾಮದ ರಿ.ಸನಂ.59/3ಬಿ ರಲ್ಲಿನ ದಾಖಲೆ ರಹಿತ ಜನವಸತಿ ಕೇಂದ್ರವು ಖಾಸಗಿ ಮಾಲೀಕತ್ವದ ಸರ್ವೆ ನಂಬರ್‌ನಲ್ಲಿರುವುದನ್ನು ಕರ್ನಾಟಕ ಭೂ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1961 ರ 38ಎ ರನ್ವಯ ಸರ್ಕಾರದ ಹೆಸರಿಗೆ ನಿಹಿತಗೊಳಿಸಿ ಶ್ರೀರಾಂಪುರ ಬಡಾವಣೆ ಎಂಬ ಹೊಸ ಉಪಗ್ರಾಮ/ಕಂದಾಯ ಗ್ರಾಮ ರಚನೆಯ 2ಇ ಅಧಿಸೂಚನೆ

GOVERNEMNT OF KARNATAKA

NOTIFICATION
"Form 2-E "
[see sub-rule(3) of rule 9-B]

Whereas, the Assistant Commissioner of **Chitradurga** sub division after Conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated **Chitradurga District Hosadurga Taluk, Srirampura Hobli, Srirampura** Village.

I the Deputy Commissioner of **Chitradurga** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **Srirampura Badavane** unrecorded habitation as such, in exercise of the powers conferred undersection 38A of the Karnataka Land Reforms Act, 1961 hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of original village under which it falls	Survey No.	Total extent of land on which unrecorded habitation (Srirampura Badavane) Is located(4)		Boundaries			
			Acre	Guntas	North	South	East	West
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
Hosadurga	Srirampura Badavane (Srirampura)	59/3b	1	21	Sy.no.59/2	Gulihalli village gadi	Sy.no. 59/3A	Gulihalli village gadi

It is hereby declared that this unrecorded habitation may here in after be named as Srirampura Badavane .

And whereas in consequence of this declaration the extent of land indicatedin the column(4) above with survey number specified in column(3) on which the said unrecorded habitation is located vests absolutely in the state Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

(Thimmaiah Venkatesh)
Deputy Commissioner
Chitradurga District

Place: Chitradurga

Date: 30/05/2026

PR-848

ಪುರಸಭೆಯೋಜನಾಪ್ರಾಧಿಕಾರ, ಪುರಸಭೆ, ಮಧುಗಿರಿ

ಸಾರ್ವಜನಿಕಪ್ರಕಟಣೆ

ಸಂ:ಮಸ್ಪಯೋಪ್ರಾ/ಮ.ಯೋ/ಪ್ರಕಟಣೆ01/2026–27 **ದಿನಾಂಕ: 10–06–2026**

ವಿಷಯ: ಮಧುಗಿರಿ ಸ್ಥಳೀಯ ಯೋಜನಾ ಪ್ರದೇಶದ ಮಹಾಯೋಜನೆ (ಪ–1) (ತಾತ್ಕಾಲಿಕ) ಗೆ ಸಂಬಂಧಿಸಿದಂತೆ ಕರ್ನಾಟಕ ನಗರ ಮತ್ತು ಗ್ರಾಮಾಂತರ ಯೋಜನಾ ಕಾಯ್ದೆ 1961ರ ಕಲಂ13(1) ರನ್ವಯ ಸಾರ್ವಜನಿಕ ಸಲಹೆ/ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಕೋರುವ ಕುರಿತು.

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ಈ ಮೂಲಕ ಸಾರ್ವಜನಿಕರಿಗೆ ತಿಳಿಯಪಡಿಸುವುದೇನೆಂದರೆ, ಸರ್ಕಾರದ ಆದೇಶ ಸಂಖ್ಯೆ: ನಅಇ 248 ಬೆಂರೂಪ್ರಾ 2024, ಬೆಂಗಳೂರು, ದಿನಾಂಕ:27–05–2026ರನ್ವಯ ಮಧುಗಿರಿ ಸ್ಥಳೀಯ ಯೋಜನಾ ಪ್ರದೇಶದ ಮಹಾಯೋಜನೆ (ಪ–1) ಗೆ ಕರ್ನಾಟಕ ನಗರ ಮತ್ತು ಗ್ರಾಮಾಂತರ ಯೋಜನಾ ಕಾಯ್ದೆ 1961ರ ಕಲಂ13(1) ರನ್ವಯ ತಾತ್ಕಾಲಿಕ ಅನುಮೋದನೆ ನೀಡಲಾಗಿರುತ್ತದೆ.

ಸದರಿ ತಾತ್ಕಾಲಿಕ ಅನುಮೋದಿತ ಮಹಾಯೋಜನೆ (ಪ–1) ನಕ್ಷೆ, ಮತ್ತು ವರದಿಯನ್ನು ಮಧುಗಿರಿ ಸ್ಥಳೀಯ ಯೋಜನಾ ಪ್ರಾಧಿಕಾರದ ಕಛೇರಿಯಲ್ಲಿ ಸಾರ್ವಜನಿಕ ವೀಕ್ಷಣೆಗಾಗಿ ಇಡಲಾಗಿದ್ದು, ಸಾರ್ವಜನಿಕರು ತಮ್ಮ ಸಲಹೆ/ಆಕ್ಷೇಪಣೆಗಳು/ಸೂಚನೆಗಳು ಏನಾದರೂ ಇದ್ದಲ್ಲಿ ಕನಾಟಕ ರಾಜ್ಯ ಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಗೊಂಡ ದಿನಾಂಕದಿಂದ 60 ದಿನಗಳ ಒಳಗಾಗಿ ಖುದ್ದಾಗಿ ಅಥವಾ ನೊಂದಣಿ ಅಂಚೆಯ ಮೂಲಕ ಪುರಸಭಾ ಯೋಜನಾ ಪ್ರಾಧಿಕಾರ, ಪುರಸಭೆ, ಮಧುಗಿರಿ ಕಛೇರಿಗೆ ಸಲ್ಲಿಸುವಂತೆ ಹಾಗೂ 60 ದಿನಗಳ ನಂತರ ಯಾವುದೇ ಸಲಹೆ/ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಗುವುದಿಲ್ಲವೆಂದು ತಿಳಿಪಡಿಸಲಾಗಿದೆ.

ಸದಸ್ಯ ಕಾರ್ಯದರ್ಶಿ ಮತ್ತು ಮುಖ್ಯಾಧಿಕಾರಿಗಳು,
ಸ್ಥಳೀಯ ಯೋಜನಾ ಪ್ರಾಧಿಕಾರ,
ಪುರಸಭೆ, ಮಧುಗಿರಿ

PD-65

GOVERNMENT OF KARNATAKA

No.Bhu.u.ni/Tantrika/Misc- 05/2026-27 Deputy Commissioner office
Kolar District
Date: 13-04-2026

"FORM 2-E"
[see sub-rule (3) of rule 9-B]

Whereas, the Assistant Commissioner of **Kolar** sub-division after conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated at **DODDURU KARAPANAHALLI** Village, **KASABA** Hobli, **BANGARPET** Taluk, Kolar District.

I the Deputy Commissioner of **Kolar** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said **DODDURU** Village **KASABA** Hobli, **BANGARPET** Taluk , Kolar District unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961 (Karnataka Act 10 of 1962), hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of **original village** under which it falls	Survey no.	Total extent of land on which unrecorded habitation **DODDURU** is located (4)		Boundaries			
			Acres	Guntas	East	West	North	South
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
BANGARPET	**DODDURU KARAPANAHALLI / DODDURU**	134/8	0	01	S.no. 134/7	S.no. 107	S.no. 134/1	S.no. 134/9
		134/9	0	$01^{1}/_{4}$	S.no. 134/7	S.no. 107	S.no. 134/8	S.no. 134/10
		134/10	0	$01^{1}/_{4}$	S.no. 134/7	S.no. 107	S.no. 134/9	S.no. 134/11
		134/11	0	$02^{3}/_{4}$	S.no. 134/7	S.no. 107	S.no. 134/10	S.no. 134/12
		134/12	0	$01^{3}/_{4}$	S.no. 134/7	S.no. 107	S.no. 134/11	MAJARA
		134/7	0	06	S.no. 134/6	S.no. 134/8, 9, 10, 11, 12	S.no. 134/7	MAJARA
		134/3	0	12	S.no. 135, 136	S.no. 134/2, 13	S.no. 134/4, 5	MAJARA
		134/5	0	03	S.no. 135	S.no. 134/4	S.no. 89/5	HALLA
		135/1A	0	03	S.no. 134/1B	S.no. 134	HALLA	S.no. 135/1C
		135/1B	0	03	S.no. 135/3	S.no. 135/1A	HALLA	S.no. 135/7
		135/1C	0	$01^{1}/_{2}$	S.no. 135/7	S.no. 134	S.no. 135/1A	S.no. 135/2
		135/7	0	$01^{1}/_{2}$	S.no. 135/3	S.no. 135/1C	S.no. 135/1B	S.no. 135/2
		135/2	0	06	S.no. 135/3 S. no.137	S.no. 134	S.no. 135/1C, 7	S.no. 136
		136	0	02	S.no. 137	S.no. 134	S.no. 135	MAJARA
		137/1	0	01	S.no. 137/2	S.no. 135	S.no. 135	S.no. 137/3

		137/2	0	04	S.no. 137/10, 11	S.no. 137/1	S.no. 135	S.no. 137/3
		137/3	0	05	S.no. 137/9 11	S.no. 136	S.no. 137/1, 2	MAJARA
		137/4	0	02	S.no. 138	S.no. 137/10, 11	S.no. 135	S.no. 137/7
		137/5	0	02	S.no. 137/6, 7	S.no. 137/9	S.no. 137/11	S.no. 137/12
		137/6	0	01	S.no. 138	S.no. 137/5	S.no. 137/7	S.no. 137/8, 12
		137/7	0	01	S.no. 138	S.no. 137/5	S.no. 137/11, 4	S.no. 137/6
		137/8	0	$02^{1}/_{4}$	S.no. 138	S.no. 137/12, 13	S.no. 137/6 S.no. 138	S.no. 138
		137/9	0	01	S.no. 137/5	S.no. 137/3	S.no. 137/11	S.no. 137/12
		137/10	0	02	S.no. 137/4	S.no. 137/2	S.no. 135	S.no. 137/11
		137/11	0	02	S.no. 137/4	S.no. 137/2, 3	S.no. 137/10	S.no. 137/9, 5, 7
		137/12	0	$03^{1}/_{2}$	S.no. 137/8	MAJARA	S.no. 137/9, 5, 6	S.no. 137/13
		137/13	0	$03^{1}/_{4}$	S.no. 137/8	MAJARA	S.no. 137/12	S.no. 138
		140/1	0	04	S.no. 140/2	S.no. 138	S.no. 138	S.no. 139
		140/2	0	04	S.no. 140/3, 7	S.no. 140/1	S.no. 138	S.no. 140/6
		141/6	0	02	S.no. 141/9	S.no. 141/4	S.no. 141/5	S.no. 141/7
		141/7	0	13	S.no. 141/9	S.no. 139	S.no. 141/4, 5, 6	S.no. 88
		88/1	0	12	S.no. 88/1	MAJARA	S.no. 138	S.no. 88/2
		88/2	0	12	S.no. 88/2	MAJARA	S.no. 88/1	S.no. 89
		89/1	0	$01^{1}/_{2}$	S.no. 89/11	ROAD	S.no. 89/2	S.no. 89/11
		89/2	0	15	S.no. 89/2	ROAD	S.no. 88	S.no. 89/1, 11

		89/11	0	04	S.no. 89/11	ROAD	S.no. 89/1, 2	S.no. 89/12
		89/12	0	05	S.no. 89/12	ROAD	S.no. 89/11	S.no. 89/13
		89/13	0	05	S.no. 89/13	ROAD	S.no. 89/12	S.no. 90
		103/3	0	$01^{1}/_{2}$	S.no. 103/12, 13	S.no. 103/9	S.no. 103/14	S.no. 102
		103/4	0	02	S.no. 103/14	S.no. 103/8	S.no. 104	S.no. 103/10
		103/9	0	02	S.no. 103/3	S.no. 103/11	S.no. 103/14	S.no. 102
		103/10	0	02	S.no. 103/14	S.no. 103/8	S.no. 103/4	S.no. 103/11
		103/11	0	03	S.no. 103/9	S.no. 103/8	S.no. 103/10	S.no. 102
		103/12	0	$01^{1}/_{4}$	ROAD	S.no. 103/3	S.no. 103/13	S.no. 102
		103/13	0	02	ROAD	S.no. 103/3, 14	S.no. 103/14	S.no. 103/12
		103/14	0	$07^{1}/_{4}$	ROAD	S.no. 103/4, 10	S.no. 104	S.no. 103/3, 9, 13
		104/2	0	14	ROAD	S.no. 104/2	MAJARA	S.no. 103

It is hereby declared that this unrecorded habitation may hereinafter be named as **DODDURU** village. And whereas in consequence of this declaration the extent of land indicated in the column (4) above with survey number specified in column (3) on which the said unrecorded habitation is located vests absolutely in the State Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

Place:KOLAR.
Date: 13/04/2026

DEPUTY COMMISSIONER
KOLAR DISTRICT, KOLAR.

PR-849

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GOVERNMENT OF KARNATAKA

No.Bhu.u.ni/Tantrika/Misc- 01/2026-27

Deputy Commissioner office
Kolar District
Date: 13-04-2026

"FORM 2-E"
[see sub-rule (3) of rule 9-B]

Whereas, the Assistant Commissioner of **Kolar** sub-division after conducting spot inspection has submitted a proposal for declaration of unrecorded habitation in respect of habitation situated at UPASAPURA Village, **BUDIKOTE** Hobli, **BANGARPET** Taluk, Kolar District.

I the Deputy Commissioner of **Kolar** District, having examined the said proposal of the Assistant Commissioner and having satisfied that the same meets the criterion prescribed to declare the said THITHUVANAHALLI Village **BUDIKOTE** Hobli, **BANGARPET** Taluk , Kolar District unrecorded habitation as such, in exercise of the powers conferred under section 38A of the Karnataka Land Reforms Act, 1961 (Karnataka Act 10 of 1962), hereby declare the following areas as an unrecorded habitation, namely:-

Name of Taluk	Name of the unrecorded habitation and name of **original village** under which it falls	Survey no.	Total extent of land on which unrecorded habitation THITHUVANAHALLI is located (4)		Boundaries			
			Acres	Guntas	East	West	North	South
(1)	(2)	(3)	(4)(i)	(4)(ii)	(5)	(6)	(7)	(8)
BANGARPET	UPASAPURA / THITHUVANAHALLI	17/3	0	20	S.no. 17/4	S.no. 17/2	S.no. 18	Majara thithuvanahalli
		17/4	0	24	S.no. 28	S.no. 17/3, 18	S.no. 28	Majarea thithuvanahalli

It is hereby declared that this unrecorded habitation may hereinafter be named as THITHUVANAHALLI village. And whereas in consequence of this declaration the extent of land indicated in the column (4) above with survey number specified in column (3) on which the said unrecorded habitation is located vests absolutely in the State Government free from all encumbrance.

Provided that, any private land vested in the Government as per this notification is subject to the condition that any extent of such land occupied by the land owner himself for his residential and other domestic purpose, if identified or included in it, the same shall be restored to him by the Assistant Commissioner at the time of identifying eligible claimants for issuing title deeds to the habitants of the said unrecorded habitation.

Place:KOLAR.
Date: 13/04/2026

DEPUTY COMMISSIONER
KOLAR DISTRICT, KOLAR.

PR-850

ಮುದ್ರಕರು ಹಾಗೂ ಪ್ರಕಾಶಕರು:– ಸಂಕಲನಾಧಿಕಾರಿಗಳು, ಕರ್ನಾಟಕ ರಾಜ್ಯಪತ್ರ, ಸರ್ಕಾರಿ ಕೇಂದ್ರ ಮುದ್ರಣಾಲಯ, ಬೆಂಗಳೂರು–59.

THAMMAIAH